

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 30 2010

Form ACO-1 June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled 7/21/12

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34314 Name: JAMEX, INC. Address 1: 2871 LAKE VISTA DR., #200 Address 2: City: LEWISVILLE State: TX Zip: 75067 Contact Person: PAULA D. CLARK Phone: (214) 265-7141 CONTRACTOR: License # 30606 Name: MURFIN DRILLING CO., INC. Wellsite Geologist: Purchaser: NA

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Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] WSW [] SWD [] SIOW [] Gas [X] D&A [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator:

Well Name:

Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #:

05/10/2010 05/21/2010 05/22/2010 P&A'D Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 203-20153-00-00

Spot Description: NW_NW_SW_NE Sec. 21 Twp. 20 S. R. 38 [] East [X] West 1,406 Feet from [X] North / [] South Line of Section 2,361 Feet from [X] East / [] West Line of Section

Footages Calculated from Nearest Outside Section Corner: [X] NE [] NW [] SE [] SW

County: WICHITA

Lease Name: HEATH-SPRADLING Well #: 1

Field Name: WILDCAT

Producing Formation: NA

Elevation: Ground: 3419.1 Kelly Bushing: 3430

Total Depth: 5830 Plug Back Total Depth: D&A

Amount of Surface Pipe Set and Cemented at: 327 Feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: NA

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used: ALLOW TO DRY - 7/22/10 PIT DRY NO SAMPLE

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. [] East [] West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: OPERATION MANAGER Date: 7/21/2010

KCC Office Use ONLY

[X] Letter of Confidentiality Received Date: 7/21/10 - 7/21/12 [] Confidential Release Date: [X] Wireline Log Received [] Geologist Report Received [] UIC Distribution ALT [] I [] II [] III Approved by: Date: