

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/28/10

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: Terry Foster
Phone (405) 246-3152
Contractor: Name: KENAI MID-CONTINENT, INC.
License: 34000 **CONFIDENTIAL**
Wellsite Geologist: JUL 28 2008

Designate Type of Completion

KCC

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr?) _____ Docket No. _____
4-4-2008 4-9-2008 6-4-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 055-21973-00-00
County Finney

N2 - S2 - SW - NW Sec. 18 Twp. 22 S. R. 33 E W
2150 Feet from S/N (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
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Lease Name Daffodil Well # 18 #1
Field Name _____

Producing Formation N/A

Elevation: Ground 2902 Kelley Bushing 2914

Total Depth 5000 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1738 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan MTU 940
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster

Title Sr. Regulatory Administrator Date 7-28-2008

Subscribed and sworn to before me this 29th day of July

20 08
Notary Public Kaye Dawn Rockel Notary Public
State of Oklahoma

Date Commission Expires Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG Resources, Inc. Lease Name Daffodil Well # 18 #1

Sec. 18 Twp. 22 S.R. 33 East West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, and flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run: Microlog, Annual Hole Volume, Sonic Array, Spectral Density Dual Spaced Neutron, Neutron Microlog, and Array Compensated Resistivity.				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1738	Midcon 2	300	See Attached
					Prem Plus	180	See Attached
Production	7-7/8	5-1/2	15.5	4987	Poz PP	200	See Attached

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4184-4190	Prem Class G	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4777-4781	1000 gals 15% FE HCl	4777-4781
	CIBP @ 4770		
4	4719-4727, 4731-4736	2MG 15% FE HCl, 42.4M# 20/40 SD,	
	*** SEE ATTACHED FOR CONTINUATION ***	31.7MG 70% CO2 25# Gelled H2O	4719-4736

TUBING RECORD	Size 2-3/8	Set At 4176	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Shut in 6-4-2008 for Evaluation	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

7-28-2008

Daffodil 18 #1

API No. 15-055-21973-00-00

Sec. 18-22S-33W

Finney County, Kansas

Well Completion Form *continued*

Continuation of perforation record:

Shots Per Foot	Perforation Record	Acid, Fracture	Depth
	CIBP @ 4700'		
4	4184-4190	3000 gal 15% HCl	4184-4190

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ACO-1 Completion Report		
Well Name : DAFFODIL 18 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	3794	-880
LANSING	3839	-925
MARMATON	4040	-1126
CHEROKEE	4430	-1516
ATOKA	4538	-1624
MORROW	4658	-1744
ST GENEVIEVE	4710	-1796
ST LOUIS	4842	-1928

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Cementing Job Summary

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water spacer		10.00	bbl		.0	.0	.0	
2	Thixotropic Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	25.0	sacks	14.	1.74	8.75		8.75
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	10 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	4 %	BENTONITE, BULK (100003682)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	8.748 Gal	FRESH WATER							
3	Tail Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	50.0	sacks	14.8	1.33	6.4		6.4
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	6.401 Gal	FRESH WATER							
4	Displacement	CONFIDENTIAL	16.00	bbl		.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	16	Shut In:	Instant	Lost Returns	0	Cement Slurry	20	Pad	
Top Of Cement		5 Min	KGC	Cement Returns	.5	Actual Displacement	15.5	Treatment	
Frac Gradient		15 Min	KGC	Spacers	67	Load and Breakdown		Total Job	
Rates									
Circulating	2	Mixing	2	Displacement	2	Avg. Job	2		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Terry Maxwell</i>					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2644244	Quote #:	Sales Order #: 5918207
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Maxwell, Terry	
Well Name: Daffodil	Well #: 18#1	API/UWI #:	
Field:	City (SAP): HOLCOMB	County/Parish: Finney	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Workover		Rig/Platform Name/Num:	
Job Purpose: Squeeze Hole in Casing			Ticket Amount:
Well Type: Development Well		Job Type: Squeeze Hole in Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	05/28/2008 09:30							
Safety Meeting - Pre Rig-Up	05/28/2008 09:35							
Rig-Up Completed	05/28/2008 10:35							
Start Job	05/28/2008 11:13							
Test Lines	05/28/2008 11:14							3000 PSI
Pressure Up Well	05/28/2008 11:18		2	27				LOAD BACK SIDE LEFT 500 PSI SHUT IN
Establish Rate	05/28/2008 11:33		2	17	44			2 BBL MIN @ 400 PSI
Pump Lead Cement	05/28/2008 11:47		2	8	52			25 SKS THIXOTROPIC @ 14.0
Pump Tail Cement	05/28/2008 11:50		2	12	64			50 SKS @14.8 CLASSG NEAT
Clean Lines	05/28/2008 11:54							TO PIT
Pump Displacement	05/28/2008 11:58		0.5	16	80			PUMPED FIRST 8 BBL @ 2 BBL MIN PUMPED LAST 8 BBL @ .5 BBL MIN . SQUEEZ STARTED @ 250 PSI ENDED @ 1300 PSI
End Job	05/28/2008 12:52							THANKS FOR CALLING HALLIBURTON ERIC & CREW

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The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2644244	Quote #:	Sales Order #: 5812942
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Daffodil	Well #: 18#1	API/UWI #:	
Field:	City (SAP): HOLCOMB	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	13	226381	FERGUSON, ROSCOE G	13	106154	WILLE, DANIEL C	13	225409

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10704310	50 mile	10744298C	50 mile	10897857	50 mile	10988832	50 mile
6610U	50 mile	D0132	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/11/08	7.5	0	4/12/08	5.5	2			
TOTAL		Total is the sum of each column separately						

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone	
	4992. ft		On Location	11 - Apr - 2008	16:30	CST	
			Job Started	12 - Apr - 2008	02:39	CST	
			Job Completed	12 - Apr - 2008	03:52	CST	
			Departed Loc	12 - Apr - 2008	05:30	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875							
Production Casing	Used		5.5	4.052	17.		J-55	1700.	5000.		
Surface Casing	Used		8.625	8.097	24.			1700.			

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		RECEIVED
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		KANSAS CORPORATION COMMISSION
CENTRALIZER ASSY - TURBO - API -	16	EA		
KIT,HALL WELD-A	1	EA		JUL 30 2008
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		CONSERVATION DIVISION WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug		1	
Float Shoe		1			Bridge Plug					Bottom Plug			
Float Collar		1			Retainer					SSR plug set			
Insert Float										Plug Container		1	
Stage Tool										Centralizers		16	

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials									
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc
		Inhibitor		Sand Type	Size				Qty

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	175.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
3	Displacement		118.00	bbl	.	.0	.0	.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							

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Calculated Values		Pressures		Volumes			
Displacement	118	Shut In: Instant		Lost Returns		Cement Slurry	
Top Of Cement	3343	5 Min		Cement Returns		Actual Displacement	118
Frac Gradient		15 Min		Spacers		Load and Breakdown	
							Total Job

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct Customer Representative Signature
Dale Pessy

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2644244	Quote #:	Sales Order #: 5812942
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Daffodil	Well #: 18#1	API/UWI #:	
Field:	City (SAP): HOLCOMB	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Activity/Description	Date/Time	Chr	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/11/2008 12:30							
Depart from Service Center or Other Site	04/11/2008 15:00							
Arrive at Location from Service Center	04/11/2008 16:30							LAYING DOWN DRILL PIPE
Pre-Rig Up Safety Meeting	04/11/2008 16:45							
Rig-Up Equipment	04/11/2008 17:00							SPOT TRUCKS, RIG UP IRON
Start In Hole	04/11/2008 19:30							START IN HOLE WITH CASING
Casing on Bottom	04/12/2008 00:15							RIG UP PLUG CONTAINER, RIG CIRCULATE
Pre-Job Safety Meeting	04/12/2008 02:10							
Pump Cement	04/12/2008 02:40							25sks @ 13.5 ppg PLUG RAT & MOUSE HOLES
Start Job	04/12/2008 02:39							
Test Lines	04/12/2008 02:56							4500 PSI
Pump Cement	04/12/2008 03:12		6.5	52			325.0	175sks @ 13.5 ppg
Clean Lines	04/12/2008 03:23							TO DITCH
Drop Top Plug	04/12/2008 03:23							HUNG UP ON FLAG, HAD TO POP CAP & PUSH DOWN
Pump Displacement	04/12/2008 03:31		8	107			150.0	UP TO 1300 PSI
Other	04/12/2008 03:46		2	10.76	117.7 6		1000. 0	SLOW RATE

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	04/12/2008 03:50		2				1000. 0	PRESSURED UP TO 1500 PSI
Check Floats	04/12/2008 03:51							HELD
End Job	04/12/2008 03:52							
Pre-Rig Down Safety Meeting	04/12/2008 03:55							
Rig-Down Equipment	04/12/2008 04:00							
Depart Location for Service Center or Other Site	04/12/2008 05:30							

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Sold To # : 348223

Ship To # : 2644244

Quote # :

Sales Order # :

5812942

SUMMIT Version: 7.20.130

Saturday, April 12, 2008 04:40:00

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2644244	Quote #:	Sales Order #: 5799826
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: DAFFODIL	Well #: -18	API/UWI #:	
Field:	City (SAP): HOLCOMB	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	7.0	267804	COBLE, RANDALL Gene	7.0	347700	GRAVES, JEREMY L	7.0	399155
MARQUEZ, JULIO Cesar	7.0	444645	TREADWELL, GARY	7.0	TWS			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	75 mile	10251401C	75 mile	10825713	75 mile	10866807	75 mile
10897801	75 mile	54218	75 mile	D0312	75 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
04-07-08	7	4						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Date	Time	Time Zone	
KCC	1744. ft		BHST	07 - Apr - 2008	04:00	CST	Called Out
				07 - Apr - 2008	07:30	CST	On Location
				07 - Apr - 2008	11:44	CST	Job Started
				07 - Apr - 2008	13:20	CST	Job Completed
				07 - Apr - 2008	14:30	CST	Departed Loc

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1685.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1743'	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	HES	1698'						Plug Container	8 5/8	1	DO312
Stage Tool										Centralizers	8 5/8	9	HES

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Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32		
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	6.324 Gal	FRESH WATER											
3	Displacement	108.00			bbl	8.33	.0	.0	.0				
Calculated Values			Pressures			Volumes							
Displacement	108	Shut In: Instant	KCC			Lost Returns	0	Cement Slurry	201	Pad			
Top Of Cement	SURFACE	5 Min				Cement Returns	30	Actual Displacement	108	Treatment			
Frac Gradient		15 Min				Spacers	0	Load and Breakdown		Total Job	309		
Rates													
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6						
Cement Left in Pipe	Amount	44.47 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Passig</i>									

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JUL 30 2008

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2644244	Quote #:	Sales Order #: 5799826
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: DAFFODIL	Well #: -18	API/UWI #:	
Field:	City (SAP): HOLCOMB	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/07/2008 04:00							
Depart from Service Center or Other Site	04/07/2008 05:30							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE
Arrive At Loc	04/07/2008 07:30							PULLING D.P. UPON ARRIVAL
Assessment Of Location Safety Meeting	04/07/2008 07:40							SPOT TRUCKS
Pre-Rig Up Safety Meeting	04/07/2008 07:50							JOB SITE BBP MEETING
Rig-Up Equipment	04/07/2008 08:00							PUMP TRUCK AND BULK TRUCKS
Comment	04/07/2008 08:40							OUT OF HOLE W/ D.P. - LAYED DOWN 1 8" COLLAR
Rig-Up Equipment	04/07/2008 08:45							CSG CREW
Start In Hole	04/07/2008 09:00							RUNNING 8 5/8" 24# CSG
Casing on Bottom	04/07/2008 11:00							RIG UP PLUG CONTAINER AND CIRC. W/ RIG
Pre-Job Safety Meeting	04/07/2008 11:30							
Start Job	04/07/2008 11:44							
Test Lines	04/07/2008 11:45							2500 PSI
Pump Lead Cement	04/07/2008 11:47		6	158			125.0	300 SKS MIDCON-2 @ 11.4#
Pump Tail Cement	04/07/2008 12:14		5.5	43	201		150.0	180 SKS PREM. PLUS CLASS C @ 14.8#

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	04/07/2008 12:24							TOP PLUG
Pump Displacement	04/07/2008 12:25		6	88			50.0	FRESH WATER
Other	04/07/2008 12:42		1	20	108		450.0	STAGED LAST 20 BBL - WAIT 5 MIN PUMP 5 BBL @ 1 BPM
Bump Plug	04/07/2008 13:18		1				500.0	PRESSURED PLUG UP TO 1000 PSI
Check Floats	04/07/2008 13:19							FLOATS HELD
End Job	04/07/2008 13:20				309			
Pre-Rig Down Safety Meeting	04/07/2008 13:25							
Rig-Down Equipment	04/07/2008 13:30							
Depart Location for Service Center or Other Site	04/07/2008 14:30							JOURNEY MANAGMENT BEFORE DEPARTURE

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WICHITA, KS

Sold To # : 348223

Ship To # : 2644244

Quote # :

Sales Order # : 5799826

SUMMIT Version: 7.20.130

Monday, April 07, 2008 01:28:00