

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

7/28/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837 **CONFIDENTIAL**
 Wellsite Geologist: Ken Recco **JUL 28 2008**
 Designate Type of Completion:
 New Well Re-Entry **KCC** Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-31-08	4-03-08	4-04-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~ 15-133-27413-0000
 County: Neosho
 _____ NW, NW Sec. 21 Twp. 29 S. R. 20 East West
660 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Beachner Bros Well #: 21-29-20-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 873 Kelly Bushing: n/a
 Total Depth: 843 Plug Back Total Depth: 838.14
 Amount of Surface Pipe Set and Cemented at 36 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 838.14
 feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan AKINS 890
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 7/28/08
 Subscribed and sworn to before me this 28th day of July,
 2008.
 Notary Public: Dorra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 21-29-20-2
Sec. 21 Twp. 29 S. R. 20 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
(Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [] No

Electric Log Run [] Yes [] No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

[x] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum
See attached

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	36	"A"	5	
Production	7-7/8	5-1/2	14.5	838.14	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	714-716/657-659/651-653	500gal 15%HCLw/ 60bbls 2%Kcl water, 641bbls water w/ 2% KCL, Blockde, 5900# 20/40 sand	714-716/657-659
			651-653
4	496-498/454-456/444-446	400gal 15%HCLw/ 60bbls 2%Kcl water, 333bbls water w/ 2% KCL, Blockde, 4200# 20/40 sand	496-498/454-456
			444-446
4	290-294/279-283	300gal 15%HCLw/ 47bbls 2%Kcl water, 622bbls water w/ 2% KCL, Blockde, 5500# 20/40 sand	290-294/279-283

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	756	n/a	[] Yes [] No

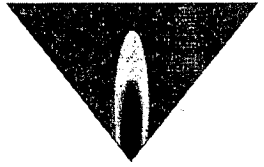
Date of First, Resumerd Production, SWD or Enhr. N/A
Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
[] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6602**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 626670

API 15-133-27413

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-8	Beachner Bros 21-29-20-2	21	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:00		903427		4.25	Joe Blanchard
TIM	6:45	↓		903255		4.25	Tim
MAVERICK	7:00	↓		903600		4	120
Daniel	6:45	↓		931420		4.25	Daniel

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 945 CASING SIZE & WEIGHT 5 1/2 16

CASING DEPTH 838-14 DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT 13.5 SLURRY VOLUME _____ WATER gal/sk _____ CEMENT LEFT in CASING 0

DISPLACEMENT 19.95 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS: **CONFIDENTIAL** JUL 28 2008

Installed cement head RAW 2 SKS gal of 13 bbl dye of 15K gal of 110 SKS of cement to get dye to surface. Flush pump = Pump wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
931420	1	80 Vac	
	838.14	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	90 SK	Portland Cement	
	21 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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KANSAS CORPORATION COMMISSION

JUL 29 2008

CONSERVATION DIVISION
WICHITA, KS

RIG #	101	S.	21	T.	29	R.	20	GAS TESTS:		
API #	133-27413	County:		Neosho				250'	0	
Elev.:	873'	Location:		Kansas				316'	slight blow	
								378'	1 - 1/2"	
Operator: Quest Cherokee LLC								409'	slight blow	
Address 9520 N. May Ave., Suite 300								430'	slight blow	
Oklahoma City, OK. 73120								502'	slight blow	
WELL #	21-29-20-2	Lease Name:		Beachner Bros				533'	slight blow	
Footage location		660 ft. from the		N	line			564'	slight blow	
		660 ft. from the		W	line			595'	slight blow	
Drilling Contractor: FOXFE ENERGY								626'	slight blow	
Spud Date: NA		Geologist:						657'	slight blow	
Date Comp: 4-3-08		Total Depth:		843'				688'	slight blow	
Exact Spot Location NW NW								719'	slight blow	
Casing Record								750'/mississ	slight blow	
	Surface	Production							843'	slight blow
Size Hole	12-1/4"	7-7/8"								
Size Casing	8-5/8"	5-1/2"								
Weight	24#	15-1/2#								
Setting Depth	22'									
Type Cement	port									
Sacks										

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/riverg.	0	40	coal	273	274	shale	448	457
lime	40	41	b.shale	274	278	coal	457	458
shale	41	44	shale	278	280	shale	458	461
lime	44	56	coal	280	281	coal	461	463
shale	56	68	lime	281	287	shale	463	497
lime	68	75	shale	287	290	coal	497	499
shale	75	83	coal	290	291	shale	499	507
sand	83	85	lime	291	293	coal	507	509
lime	85	86	shale	293	335	sand	509	523
shale	86	127	sand	335	340	oil sand	523	528
sand	127	131	sand/shale	340	381	shale	528	540
shale	131	150	coal	381	382	coal	540	541
lime	150	167	shale	382	386	shale	541	555
coal	167	168	coal	386	389	sand/shale	555	565
lime	168	180	shale	389	406	coal	565	566
coal	180	182	coal	406	407	shale	566	573
shale	182	224	shale	407	415	coal	573	575
sand	224	239	coal	415	416	shale	575	598
shale	239	247	shale	416	430	sand	598	608
coal	247	250	coal	430	432	sand/shale	608	612
shale	250	255	shale	432	446	shale	612	614
lime	255	273	coal	446	448	coal	614	619

Comments: 523' odor

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