

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/30/10

Operator: License # 33539  
Name: Cherokee Well, LLC  
Address: P.O. Box 296  
Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

API No. 15 - 049-22493-0000  
County: Elk  
C NE NW NE Sec. 16 Twp. 29 S. R. 13  East  West  
330 feet from S N (circle one) Line of Section  
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Shinkle Well #: A-1  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1555' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 42' 2" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan Alt II W8910  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  ~~SWD~~  
 Dry  Other (Core, WSW, Expl., Cased, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: KCC  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
7/13/08 7/15/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

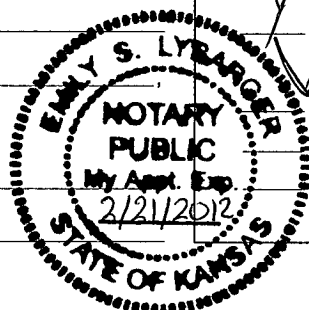
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy Miller  
Title: Administrative Assisatant Date: 7/30/08

Subscribed and sworn to before me this 30 day of July  
2008

Notary Public: Emily Lybarger  
Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 01 2008**

Operator Name: Cherokee Well, LLC Lease Name: Shinkle Well #: A-1
Sec. 16 Twp. 29 S. R. 13 [X] East [ ] West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No

[X] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Drillers Log Enclosed

List All E. Logs Run:
High Resolution Compensated Density/Neutron Log, Dual Induction Log

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes handwritten 'KCC' and 'JUL 30 2008'.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic # 33539
API #:	15-049-22493-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

S16	T29S	R13E
Location:		C-NE,NW,NE
County:		Eik

				Gas Tests			
Well #:	A-1	Lease Name:	Shinkle	Depth	Inches	Orifice	flow - MCF
Location:	330	FNL	Line	155		No Flow	
	1650	FEL	Line	655		Gas Check Same	
Spud Date:	7/13/2008			830	5	3/8"	7.98
Date Completed:	7/15/2008			880	2	3/8"	5.05
Driller:	Cody Shamblin			930		No Flow	
Casing Record	Surface	Production		955		Gas Check Same	
Hole Size	12 1/4"	6 3/4"		1030	3	3/8"	6.18
Casing Size	8 5/8"			1130		Trace	
Weight	26#			1155		Gas Check Same	
Setting Depth	42'2"			1205		Gas Check Same	
Cement Type	Portland			1230		Gas Check Same	
Sacks	14			1280	4	3/8"	7.14
Feet of Casing	CONFIDENTIAL			1355	1	3/8"	3.56
	JUL 30 2008			1455	5	3/8"	7.98
	KCC			1505		Gas Check Same	
				1530	10	3/8"	11.3

08LG-071508-R3-038-Shinkle A-1-CWLLC-CW-190

CW-190

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	151	153	lime	576	610	shale
2	4	clay	153	154	sand	605		add water
4	5	lime	154	189	shale	610	617	lime
5	8	sand	189	191	sand	617	624	shale
8	9	shale	191	196	shale	624	628	sand
9	16	sand	196	215	sand	628	634	shale
16	17	lime	215	334	shale	634	638	sand
17	18	shale	334	360	sand	638	642	shale
18	20	lime	360	368	sandy shale	642	648	sand
20	21	sand	368	428	shale	648	650	coal
21	29	shale	428	444	lime	650	668	shale
29	30	lime	444	497	shale	668	807	lime
30	31	shale	497	500	lime	807	808	black shale
31	32	lime	500	514.5	shale	808	818	lime
32	134	shale	514.5	515	lime	818	821	sand
134	136	black shale	515	570	shale	821	822	lime
136	137	shale	570	576	lime	822	844	sand
137	140	lime	576	570	shale	844	846	shale
140	151	shale	570	576	lime	846	871	lime

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Operator: Cherokee Wells LLC			Lease Name: Shinkle		Well # A-1		page 2	
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
871	873	Stark black shale	1221	1227	shale			
873	875	shale	1227	1272	sand			
875	923	lime	1272	1274	shale			
923	925	shale	1274	1276	Crowburg black shale			
925	943	black shale	1276	1277	shale			
943	945	Hush shale	1277	1278	coal			
945	974	shale	1278	1286	shale			
974	1020	lime	1286	1290	Cattle sand			
1020	1022	South Mound black shale	1290	1349	shale			
1022	1044	sand	1349	1350	coal			
1044	1058	shale	1350	1355	shale			
1058	1062	sand	1355	1364	sand			
1062	1066	shale	1364	1430	shale			
1066	1082	Wiser sand	1430	1488	Red Bed			
1082	1112	sandy shale	1488	1450	shale			
1112	1116	shale	1450	1451	coal			
1116	1119	lime	1451	1489	shale			
1119	1120	Mulberry coal	1489	1490	Riverton coal			
1120	1124	shale	1490	1507	shale			
1124	1143	Pink lime	1507	1521	Mississippi chat			
1143	1145	Lexington black shale	1521	1555	lime			
1145	1154	shale	1555		Total Depth			
1154	1158	lime						
1158	1174	shale						
1174	1192	Oswego lime						
1192	1194	Summit black shale						
1194	1197	shale						
1197	1203	lime						
1203	1207	shale						
1207	1208	Mulky black shale						
1208	1209	coal						
1209	1210	shale						
1210	1212	lime						
1212	1213	shale						
1213	1221	Squirrel sand						

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Notes:

CW-190

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**CONSOLIDATED**  
OIL & GAS SERVICES, LLC

**FIELD TICKET ENTERED**

TICKET NUMBER 18826  
LOCATION Eureka  
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
120-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-08	2890	Shinkle A-1				EIK

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Domestic Energy Partners Mailing Address 4916 Camp Bowie Suite 200 City Ft. Worth TX 76107	S20	Cliff		
	S15	Jerrid		
	452/768	Jim		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1555' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1545' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 508bl WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24.5bl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting! Rig up to 4 1/2" casing. Break Circulation w/ 30 bbl water.  
Pump last Gel-Fluor. 108bl water. Mixed 158bl Dye water. Mixed  
165cks Thick set Cement w/ 5" Kol-Sal @ 13.2" gal. Wash out Pump & lines.  
Release Pkg. Displace w/ 24.58bl water. Final Pumping Pressure  
700 PSI Bump Pkg to 1200 PSI wait 2min. Release Pressure. Float Hold

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KGC

Good Cement to surface

Tub Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	165cks	Thick set Cement	17.00	2805.00
1110A	825"	Kol-Sal 5" Gal	.42	346.50
1118A	300"	Gel-Fluor	.17	51.00
5407		Ton-Mileage	Mile	315.00
5502C	3hrs	Water Transport	112.00	336.00
1123	6000gal	City water	14.00/gal	84.00
4404	1	4 1/2" Top Rubber Pkg	45.00	45.00
		Thank You!	Sub Total	5053.50
			SALES TAX	209.88
			ESTIMATED TOTAL	5263.38

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AUTHORIZATION called by Tyler Webb TITLE \_\_\_\_\_ DATE \_\_\_\_\_