

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/28/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD/Foxe  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3-31-08	4-02-08	4-03-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~55~~ <sup>0</sup> 15-133-27415-0000  
County: Neosho  
NE SE Sec. 28 Twp. 29 S. R. 20  East  West  
1980 feet from (S) / N (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Beachner Bros Well #: 28-29-20-2  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 875 Kelly Bushing: n/a  
Total Depth: 826 Plug Back Total Depth: 823.71  
Amount of Surface Pipe Set and Cemented at 20.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 823.71  
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan AH I N 58-9-10  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 7/28/08  
Subscribed and sworn to before me this 28<sup>th</sup> day of July,  
20 08.  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 29 2008

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 28-29-20-2  
 Sec. 28 Twp. 29 S. R. 20  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	7-7/8	5-1/2	14.5	823.71	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	684-687/631-633/625-627	500gal 15%HCLw/ 53bbls 2%kcl water, 500bbls water w/ 2% KCL, Blockde, 4100# 20/40 sand	684-687/631-633 625-627
4	473-475/429-431/417-419	400gal 15%HCLw/ 44bbls 2%kcl water, 332bbls water w/ 2% KCL, Blockde, 3200# 20/40 sand	473-475/429-431 417-419
4	267-271/256-260	400gal 15%HCLw/ 43bbls 2%kcl water, 688bbls water w/ 2% KCL, Blockde, 6700# 20/40 sand	267-271/256-260

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>727</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6601**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Joe  
SSI 626690  
API 15-133-27415

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
4-3-8	Beachner Bros 28-29-20.2				28	29	20	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	5:00		903427				
MAVERICK	7:00	3:45		903197		8.75	Joe Blanchard	
MATT	6:45	3:30		903600		8.75	120	
Tyler	7:00	3:45		903140	932452	8.75	MAM	
Daniel	6:45	11:00		931420		4.25	Daniel	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 826 CASING SIZE & WEIGHT 5 1/2 16#  
 CASING DEPTH 823.7 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL 2003 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.61 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46ppm  
 REMARKS: KCC

Installed cement head RAW 2 SKS of gel & 13 bbl dye & 15K gal & 110 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931420	1	80 Vac	
	823.71	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	95 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	700 gal	City Water	

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 29 2008  
CONSERVATION DIVISION  
WICHITA, KS

<b>RIG #</b>	101	<b>S.</b>	28	<b>T.</b>	29	<b>R.</b>	20	<b>GAS TESTS:</b>		
<b>API #</b>	133-27415	<b>County:</b>	Neosho				223'		0	
<b>Elev.:</b>	875	<b>Location:</b>	Kansas				378'		0	
Operator: Quest Cherokee LLC								409'		slight blow
Address 9520 N. May Ave., Suite 300								440'		slight blow
Oklahoma City, OK. 73120								502'		12 - 1/2" 21.9
<b>WELL #</b>	28-29-20-2	<b>Lease Name:</b>		Beachner Bros		533'		7 - 1/2" 16.7		
<b>Footage location</b>		1980 ft. from the		S line		564'		8 - 1/2" 17.2		
		660 ft. from the		E line		595'		8 - 1/2" 17.2		
<b>Drilling Contractor:</b>		<b>FOXFE ENERGY</b>				657'		5 - 1/2" 14.1		
<b>Spud Date:</b> NA		<b>Geologist:</b>				688'		8 - 1/2" 17.2		
<b>Date Comp:</b> 4-2-08		<b>Total Depth:</b> 825'				825'		10 -1" 81.6		
<b>Exact Spot Location</b>		NE-SE								

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

CONFIDENTIAL  
JUL 28 2008

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	b. shale	250	253	coal	622	626
lime	2	42	coal	253	254	shale	626	630
b. shale	42	46	shale	254	256	coal	630	632
lime	46	60	coal	256	257	shale	632	645
shale	60	66	lime	257	263	coal	645	646
sand	66	70	b. shale	263	265	shale	646	676
shale	70	84	coal	265	267	b. shale	676	678
sand	84	110	sand	267	273	shale	678	680
shale	110	147	shale	273	277	coal	680	685
lime	147	168	sand	277	285	shale	685	693
b. shale	168	170	shale	285	356	lime/mississ	693	825
lime	170	178	coal	356	357			
b. shale	178	180	shale	357	361			
coal	180	181	coal	361	364			
lime	181	183	sand	364	367			
shale	183	193	shale	367	380			
b. shale	193	195	lime	380	381			
coal	195	196	b. shale	381	383			
sand	196	209	shale	383	390			
shale	209	224	coal	390	394			
coal	224	225	lime	394	409			
lime	225	250	coal	409	410			

Comments: 277-285 odor; 825 inj water;

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 29 2008