

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KW
my 8/4/08
7/31/10

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows
Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

API No. 15 - 185-23,534-0000
County: STAFFORD
NE NE SW Sec. 20 Twp. 21 S. R. 13 East West
2500 FSL feet from S / N (circle one) Line of Section
2700 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHARTZ UNIT Well #: 1-20
Field Name: Wildcat
Producing Formation: ARBUCKLE
Elevation: Ground: 1902' Kelly Bushing: 1910'
Total Depth: 3807 Plug Back Total Depth: 3772'
Amount of Surface Pipe Set and Cemented at 297 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATT INJ 8 9-0
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 320 bbls
Dewatering method used HAULED OFF SITE
Location of fluid disposal if hauled offsite:
Operator Name: AMERICAN WARRIOR, INC.
Lease Name: KOOPMAN 4 (HAZEL) License No.: 4058
Quarter NE Sec. 20 Twp. 21 S. R. 13 East West
County: STAFFORD Docket No.: D-02,934

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Compliance Coordinator Date: 7-31-08
Subscribed and sworn to before me this 31st day of July
20 08
Notary Public: [Signature]
Date Commission Expires: 09/12/09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09/12/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: SCHARTZ UNIT Well #: 1-20
 Sec. 20 Twp. 21 S. R. 13 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Sonic Cement Bond Log;

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3225	-1315
Toronto	3244	-1334
Brown Lime	3348	-1438
LKC	3360	-1450
BKC	3584	-1674
Viola	3608	-1698
Simpson	3648	-1738
Arbuckle	3704	-1794

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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"		297'	COMMON	300	2% Gel & 3% CC
Production Pipe	7-7/8"	5-1/2"	14#	3804'	STD	165	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3707' to 3714'	500 GALS 20% MCA	SAME

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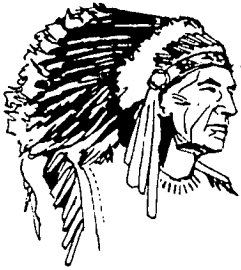
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3765'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



Date: July 31, 2008

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

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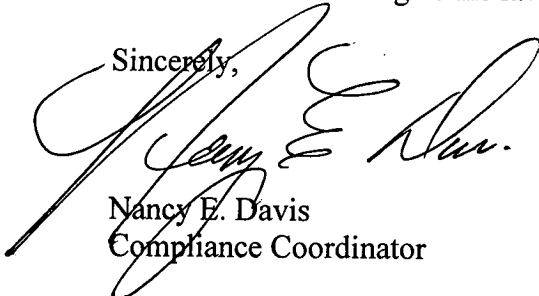
RE: Well Schaack Unit 1-20 KCC

Location: APY # 15-185-23,534

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,



Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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CONSERVATION DIVISION
WICHITA, KS

American Warrior, Inc.

P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231



CHARGE TO: American Warrior Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13922
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3.
 4.

WELL/PROJECT NO. #1-20 LEASE Schartz-Ugart COUNTY/PARISH Stafford STATE Ks CITY DATE 7-6-08 OWNER same

TICKET TYPE SERVICE SALES CONTRACTOR Duke Drlg #8 RIG NAME/NO. SHIPPED VIA ET DELIVERED TO Location ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Longstring WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	70	mi			6 ⁰⁰	420
578		1			Pump Charge (Longstring)	1	ea			1400 ⁰⁰	1400
221		1			KCL Liquid	2	gal			26 ⁰⁰	52
281		1			Mudflush	500	gal			1 ⁰⁰	500
290		1			D-Air	2	gal			35 ⁰⁰	70
402		1			Centralizers	6	ea		5 1/2"	100 ⁰⁰	600
403		1			Bucket	1	ea			300 ⁰⁰	300
406		1			L D Plug & Baffle	1	ea			250 ⁰⁰	250
407		1			Insert Float Shoe w/ Pill	1	ea			325 ⁰⁰	325

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Shard Steps
 DATE SIGNED 7-6-08 TIME SIGNED 0530 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	3917
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	4442
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8359
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Stafford TAX 6.3%	323
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8683
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT SERVICES, INC.

7-6-08

CUSTOMER: American Warrior Inc
 WELL NO. # 1-20
 LEASE: Scharz Unit
 JOB TYPE: Cement Longstring
 TICKET NO. 13922

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2400							on loc w/ FE
								RTD 3806'
								5 1/2" x 14 # x 3804' x 19'
								Centralizers 2,5,7,10,12,15
								Basket 4
	0145							start EE
	0335							Break Circ.
	0440	2	3/2					Plug RH & MH 25 sks EA-2
	0450	4.5	0			225		start Mud Flush
	0453	4.5	12/0			225		start KCL Flush
	0457	5.5	20/0			300		start Cement 140 sks EA-2
	0503		34					End Cement
								Wash P/L
								Drop Plug
	0506	6	0			200		start Displacement
	0517	5	69			300		Catch Cement
	0522		92.5			700/300		Land Plug
								Release Pressure
								Float Held

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CONSERVATION DIVISION
 WICHITA, KS

Thank you
 Nick, Josh F. & Roger B.

ALLIED CEMENTING CO., LLC. 32904

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>6:30:08</u>	SEC. <u>20</u>	TWP. <u>21</u>	RANGE <u>13</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Schultz unit</u>		WELL # <u>1-20</u>	LOCATION <u>Great Bend & Stafford</u>		COUNTY <u>Stafford</u>	STATE <u>Kansas</u>	
OLD OR (NEW) (Circle one)			C. Line, 3S to 180nd. 2W 1/2 S E into				

CONTRACTOR Duke #8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 297'
 CASING SIZE 8 7/8 DEPTH 297'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG 15
 PERFS. JUL 31 2008
 DISPLACEMENT 17.9 BBLs
 EQUIPMENT KCC

OWNER American Warrior Inc.

CEMENT
 AMOUNT ORDERED 300 ex Common
3% cc 2% Gel

COMMON	<u>300 ex</u>	@	<u>12.15</u>	<u>3645.00</u>
POZMIX		@		
GEL	<u>6 gal.</u>	@	<u>18.25</u>	<u>109.50</u>
CHLORIDE	<u>9 gal.</u>	@	<u>51.00</u>	<u>459.00</u>
ASC		@		

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HANDLING	<u>3/5 ex</u>	@	<u>2.08</u>	<u>615.75</u>
MILEAGE	<u>3/5 ex 09 13</u>			<u>368.55</u>
TOTAL				<u>5227.80</u>

H.B.
 PUMP TRUCK CEMENTER J.P. Drailing
 # 181 HELPER Joe Dannelohn
 BULK TRUCK
 # 344 DRIVER David Juergensen
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Rig was 131' at 4:00 PM.
Ran new 8 7/8 casing to Bottom
Break circulation, circulate hole
Hook up to pump truck & mixed 300 ex
common 3% cc 2% Gel. Shut down, change
valves over on manifold & release 8 7/8 TWP
Surface with 17.9 BBLs fresh H²O. Cement
did circulate. Shut in manifold.

CHARGE TO: American Warrior Inc.
 STREET P.O. Box 399
 CITY Garden City STATE Kansas ZIP 67846

SERVICE

DEPTH OF JOB	<u>297'</u>			
PUMP TRUCK CHARGE				<u>873.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>13</u>	@	<u>7.00</u>	<u>91.00</u>
MANIFOLD		@		
<u>Head rental</u>		@	<u>110.00</u>	<u>110.00</u>

TOTAL 1094.00

PLUG & FLOAT EQUIPMENT

<u>1-8 7/8 TWP</u>	@	<u>66.00</u>	<u>66.00</u>
	@		
	@		
	@		
	@		

TOTAL 66.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X STEVE H STEPHENS
 SIGNATURE X Steve H Stephens

Thank you!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.