

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/29/09

Operator: License # 33372
 Name: Future Petroleum Company LLC
 Address: P.O. Box 540225
 City/State/Zip: Houston, TX 77254
 Purchaser: Atlas Pipeline (Gas) Plains Marketing (Condensate)
 Operator Contact Person: Larry Macicek
 Phone: (713) 993-0774
 Contractor: Name: Dan D Drilling
 License: 33132
 Wellsite Geologist: Kent Crisler
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

05/01/2008	05/10/2008	06/05/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

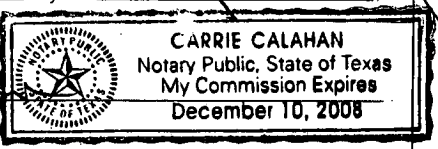
API No. 15 - 191-22529-0000
 County: Sumner
NE NE NW Sec. 27 Twp. 34 S. R. 4 East West
335 feet from S (circle one) Line of Section
2544 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Willey Well #: 1
 Field Name: Wildcat
 Producing Formation: Mississippi
 Elevation: Ground: 1224 Kelly Bushing: 1236
 Total Depth: 4900 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 302 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI W @ 4-10
 (Data must be collected from the Reserve Pit)
 Chloride content 3000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice President-Engineering Date: 7/29/08
 Subscribed and sworn to before me this 29th day of July
2008
 Notary Public: Carrie Calahan
 Date Commission Expires: 12-10-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 30 2008

Operator Name: Future Petroleum Company LLC Lease Name: Willey Well #: 1
 Sec. 27 Twp. 34 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Micro Resistivity Log, & Borehole Compensated Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Simpson 4829 Mississippi 4431
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24#	302	60/40 Poz	250	63# Cello-Flake, 645# CaCl
Production Casing	7-7/8"	4-1/2"	10.5#	4873	AA2 & 60/40 Poz	200	1000 Gal Superflush, 875# Gisonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4800'		1	12' Cement on top of CIBP

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4842-4846 - Set CIBP @ 4800'	Dumped (1 sx) 12' Cement on top of CIBP	4800
6	4432-4436	Acidize W/750 Gal 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4344 (SN)	Tail Jt @4377'		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
6/28/08			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	23	340	3	14,783		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

BASIC

energy services, L.P.

FIELD ORDER 18643-

Subject to Correction

Date 5-1-08 Customer ID _____
 CHARGE Future Petroleum

Lease Willey Well # 1 Legal 27-345-4W
 County Sumner State Ks. Station Pratt
 Depth _____ Formation _____ Shoe Joint 15'
 Casing 8 5/8 Casing Depth 316 TD 320 Job Type CNW-S.P.
 Customer Representative Mark Treater Bobby Drake

AFE Number _____ PO Number _____

Materials Received by **X** Say Don'ty DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	250sk.	60/40 Pz	---	2750 ⁰⁰
P	CC102	631b.	Cello-Flake (Pole-Flake-C)	---	233 ¹⁰
P	CC109	6451b.	Calcium Chloride	---	677 ²⁵
CONFIDENTIAL					
P	CF153	1ea.	Wooden Cement Plug, 8 5/8"	---	160 ⁰⁰
P	ET01	190ml.	^{KCC} Heavy Equipment Mileage	---	1330 ⁰⁰
P	ET13	1021tm.	Bulk Delivery	---	1633 ⁶⁰
P	F100	95ml.	Pick up Mileage	---	403 ⁷⁵
P	CE240	250sk.	Blending & Mixing Service Charge	---	350 ⁰⁰
P	S003	1ea.	Service Supervisor	---	175 ⁰⁰
P	CE200	1ea.	Depth Charge, 0-500'	---	1000 ⁰⁰
P	CE504	1ea.	Plug Container Charge	---	250 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION JUL 30 2008 CONSERVATION DIVISION WICHITA, KS					
Discounted Price -					\$7170 ¹⁶

Customer <i>Future Petroleum</i>	Lease No.	Date <i>5-1-08</i>
Lease <i>Willis</i>	Well # <i>1</i>	
Field Order # <i>14643</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>CNW-S.P.</i>	Depth <i>320</i>	County <i>Sumner</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>27-345-4w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft <i>Cmt.</i>		Acid <i>250 gal 60/40 Per</i>	RATE	PRESS	ISIP	
Depth <i>316</i>	Depth	From	To	Pre Pad <i>117 ft 3</i>	Max		5 Min.	
Volume <i>20</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Erac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>301</i>	Packer Depth	From	To	Flush <i>19 Gal.</i>	Gas Volume		Total Load	

Customer Representative <i>Mike</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
Service Units <i>19866 19840 19837</i>	CONFIDENTIAL	
Driver Names <i>Dickie Shannon Steve LaChapel</i>	JUL 29 2008	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					On Location - Safety Meeting
1540					Run Csg. Jts 24" 8 5/8
1650					Csg. on Bottom
1655					Hook up to Csg. - Break Circ. w/ Rig
1703	100		10	5.0	Flow Ahead
1705	300		64	6.0	Mix Cmt. @ 15.0#/gal
1715					Release Plug
1703	200			5.0	Start Disp.
1723	200		19		Plug Down
					Circulation Then Job
					Circulated Cmt. to Pit
					Job Complete
					Thanks, Bobby

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 30 2008
CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 18649.

Subject to Correction

Date	5-10-08	Customer ID		Lease	Willey	Well #	1	Legal	27-34s-4w
CHARGE	Future Petroleum			County	Sumner	State	Ks.	Station	Pia H
	Depth		Formation	Casing	4 1/2	Casing Depth	4873	TD	4900
	Shoe Joint			Job Type					CNW-L.S.
				Customer Representative	Ray	Treater			Bobby Drake

AFE Number		PO Number		Materials Received by	X Ray Deroft	DLS
------------	--	-----------	--	-----------------------	--------------	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CA105	175sk	AAZ	---	2905 ⁰⁰
P	CA103	25sk.	60/40P02	---	275 ⁰⁰
P	CC111	908lb.	Salt (Fine)	---	454 ⁰⁰
P	CC112	50lb.	Cement Friction Reducer	---	300 ⁰⁰
P	CC115	165lb.	Gas Blok CONFIDENTIAL	---	849 ⁷⁵
P	CC129	124lb.	FLA-322 JUL 29 2008	---	730 ⁰⁰
P	CC201	875lb.	Gilsonite KCC	---	586 ²⁵
P	CC155	1000gal	Super Flush II	---	1530 ⁰⁰
P	CF606	1ea.	Latch Down Plug + Baffle, 4 1/2" (Blue)	---	370 ⁰⁰
P	CF1250	1ea.	Auto Fill Float Shoe, 4 1/2" (Blue)	---	330 ⁰⁰
P	CF1650	15ea.	Turbolizer, 4 1/2" (Blue)	---	1275 ⁰⁰
P	CF1900	1ea.	4 1/2" Basket (Blue)	---	270 ⁰⁰
P	E101	190mi.	Heavy Equipment Mileage	---	1330 ⁰⁰
P	CE240	200sk.	Blending + Mixing Service Charge	---	280 ⁰⁰
P	E113	888tm.	Bulk Delivery	---	1420 ⁸⁰
P	E100	95mi.	Pick up Mileage	---	403 ⁷⁵
P	S003	1ea.	Service Supervisor	---	175 ⁰⁰
P	CE205	1ea.	Depth Charge, 4001'-5000'	---	2520 ⁰⁰
P	CE501	1ea.	Plug Container	---	250 ⁰⁰

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 30 2008
CONSERVATION DIVISION
WICHITA, KS

Discounted Price - \$13,163⁶⁴

Customer <i>Future Petroleum</i>	Lease No.	Date <i>5-10-08</i>
Lease <i>Willey</i>	Well # <i>1</i>	
Field Order # <i>14649</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
		Depth <i>4873</i>
Type Job <i>CNW-L.S.</i>	Formation	County <i>Sumner</i>
		State <i>KS</i>
		Legal Description <i>27-34S-4W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>175 gal. AA2</i>	RATE	PRESS	ISIP	
Depth <i>4873</i>	Depth	From	To	Pre Pad <i>1.41 ft³</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>7851</i>	Packer Depth	From	To	Flush <i>77 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Ray</i>	Station Manager <i>Scott</i>	Treater <i>Bobby Drake</i>
---------------------------------------	---------------------------------	-------------------------------

Service Units <i>19867</i>	<i>19840</i>	<i>19826</i>	<i>19860</i>					
Driver Names <i>Orake</i>	<i>Shelton</i>	<i>Neil</i>	<i>Froman</i>					

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
<i>2000</i>					<i>On location - Safety Meeting</i>
<i>2115</i>					<i>Run Csg. Cont - 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15</i>
					<i>Det. 16.</i>
<i>2400</i>					<i>Csg. on Bottom</i>
<i>2415</i>					<i>Hookup to Csg. - Break Circ w/ Rig</i>
<i>0105</i>	<i>300</i>		<i>24</i>	<i>4.5</i>	<i>Super Flush II</i>
<i>0111</i>	<i>300</i>		<i>5</i>	<i>4.5</i>	<i>H2O Spacer</i>
<i>0120</i>	<i>400</i>		<i>45</i>	<i>5.5</i>	<i>Mix Cont. @ 15.0 #/gal</i>
<i>0135</i>					<i>Release Plug - Check Pump & Lines</i>
<i>0137</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0145</i>	<i>450</i>		<i>50</i>	<i>5.4</i>	<i>Lift Pressure</i>
<i>0150</i>	<i>1500</i>		<i>77</i>		<i>Plug Down</i>
<i>0155</i>			<i>7</i>		<i>Plug Put & Mouse Hole</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>

Thanks, Bobby

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 30 2008

CONSERVATION DIVISION
WICHITA, KS