

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856
Name: WHITE EXPLORATION INC.
Address 1: 2400 N. Woodlawn, Suite 115
Address 2: _____
City: Wichita State: KS Zip: 67220 + _____
Contact Person: Kenneth S. White
Phone: (316) 682-6300
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc. **RECEIVED**
Wellsite Geologist: Wes Hansen **AUG 06 2010**
Purchaser: _____
Designate Type of Completion: **KCC WICHITA**
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
3/18/10 3/28/10 3/29/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 081-21899-0000
Spot Description: _____
NW-SE-SE-NE Sec. 27 Twp. 29 S. R. 31 East West
2130 Feet from North / South Line of Section
530 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haşkell
Lease Name: Whitaker Trust Well #: 1
Field Name: wildcat
Producing Formation: _____
Elevation: Ground: 2845 Kelly Bushing: 2856
Total Depth: 5631 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1965 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit)
Chloride content: 9600 ppm Fluid volume: 1600 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: President Date: Aug. 5, 2010
Subscribed and sworn to before me this 5th day of August
20 10.
Notary Public: Susan M. Way
Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/1/12

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RA-Dg-8/10/10

Operator Name: WHITE EXPLORATION INC. Lease Name: Whitaker Trust Well #: 1
 Sec. 27 Twp. 29 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensate Density/Neutron Dual Induction Microlog and Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4189</td> <td>-1333</td> </tr> <tr> <td>Atoka Lime</td> <td>5080</td> <td>-2224</td> </tr> <tr> <td>Morrow Shale</td> <td>5240</td> <td>-2384</td> </tr> <tr> <td>Miss - St. Gen</td> <td>5493</td> <td>-2637</td> </tr> </table>	Name	Top	Datum	Heebner Shale	4189	-1333	Atoka Lime	5080	-2224	Morrow Shale	5240	-2384	Miss - St. Gen	5493	-2637
Name	Top	Datum														
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Miss - St. Gen	5493	-2637														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1965		600	See attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Attached to and Made a Part of
ACO-1 Form for
WHITE EXPLORATION, INC.
WHITAKER TRUST #1
2130' FNL and 530' FEL
Section 27-29S-31W
Haskell County, Kansas
API# 15-081-21899-0000

Surface Casing Cement

Cemented with 450 sacks of A-con Blend cement with 3% CC, ¼# cellflake/sk and .2% WCA-1/sk and 150 sacks Premium Plus Cement with 2% CC and ¼# cellflake/sk.

Drill Stem Tests Taken

DST #1 5209' - 5261'

MISRUN

1st Open Open for about 3 minutes

Rec: 992' of total fluid: 180' of oil cut mud (70% mud, 30% oil)
812' of drilling mud (100% mud)

IFP:	ISIP:	IHP:	2614#	BHT:
FFP:	FSIP:	FHP:	2578#	

DST #2 5209' - 5261'

5" - 60" - 60" - 90"

1st Open Strong blow off btm of bucket in 1". No gas to surface

2nd Open Strong blow off bottom of bucket immediately.. No gas to surface

Rec: 420' total fluid: 120' of oil & gas cut mud (10% gas, 20% oil, 70% mud)
300' of gas & mud cut oil (25% gas, 50% oil, 25% mud)

IFP:	111# - 147#	ISIP:	953#	IHP:	2603#	BHT:	123°
FFP:	129# - 156#	FSIP:	539#	FHP:	2502#		

DST #3 5520' - 5554'

30" - 60" - 45" - 90"

1st Open Weak blow built to ½", died down to ¼" surface blow

2nd Open Weak surface blow, after 10 min flushed tool, weak surface blow died in 10 min

Rec: 140' total fluid: 20' Oil and gas cut mud (5% gas, 10% oil, 85% mud)
120' Oil and gas cut mud (20% gas, 20% oil, 60% mud)

IFP:	27# - 37#	ISIP:	1341#	IHP:	2619#	BHT:	127°
FFP:	46# - 68#	FSIP:	1308#	FHP:	2574#		

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00535 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3/20/10	DISTRICT: 1917	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: White Exploration		LEASE: Whitaker				WELL NO. 1			
ADDRESS:		COUNTY: Haskell		STATE: KS					
CITY:		STATE:		SERVICE CREW: Chad, Robert, Jose					
AUTHORIZED BY: Jerry Bennett JRB		JOB TYPE: Surface 8 5/8" 242							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 3-20-10	AM/PM	TIME
19888	7.5							AM	5:10
						ARRIVED AT JOB		AM	8:25
27462	7.5					START OPERATION		AM	1:56
						FINISH OPERATION		AM	3:39
19615	7.5					RELEASED		AM	3:15
25866	7.5					MILES FROM STATION TO WELL			40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kelly Wilson
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	1000 A-Con Blend	SK	450		8370.00
CL110	Premium Plus	SK	150		2445.00
CC102	Colloflake	lb	151		558.70
CC109	Calcium Chloride	lb	1,551		1628.55
CC130	C-51	lb	85		2125.00
CF1453	Flapper Type Float Valve 8 5/8"	ea	1		280.00
CF105	Top Rubber Cement Plug, 5 9/8"	ea	1		225.00
CF253	Guide Shoe Reg. 8 5/8"	ea	1		380.00
CF1773	Centralizer 8 5/8"	ea	5		725.00
CF1903	Basket 8 5/8"	ea	1		315.00
E101	Mileage Heavy Equip	mi.	120		840.00
CE240	Blending & Mixing serv. Charge	SK	600		840.00
E113	Bulk Delivery Charge	tm	1,128		1804.80
CE504	Plug Container	Sub	1		1500.00
CE202	Depth Charge 1001' to 2000'	4hrs	1		250.00
E100	Pickup Mileage	mi.	40		170.00
3003	Service Supervisor	ea	1		175.00

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SUB TOTAL 12,928.88

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: <u>Chad Hinz</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Kelly Wilson</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer White Exploration	Lease No. [Redacted]	Date 3/20/10
Lease Whitaker	Well # 1	
Field Order # 717-0535	Station Liberal	Casing 8 5/8"
Type Job 8 5/8 surface Z42	Depth 1867	County Haskell
	Formation	State KS
		Legal Description 27-29-31

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing/Size 8 5/8	Tubing Size	Shots/Ft		Acid 450 gal A-Cum @ 11.2#	7#	RATE 3.7	PRESS 1000	ISIP 2000
Depth 1865	Depth	From	To	Pre Pad 3.17 gal 19.2 gal/sk	Max			5 Min.
Volume 122.3117	Volume	From	To	Pad 150 gal Pre-mix Plus @ 14.5#	Min	14.5		10 Min.
Max Press. 1000 psi	Max Press	From	To	Frac 1.35 gal 6.3 gal/sk	Avg			15 Min.
Well Connection P.C	Annulus Vol.	From	To		-HHP Used			Annulus Pressure
Plug Depth 1923.74	Packer Depth	From	To	Flush Freshwater	Gas Volume			Total Load

Customer Representative Kelly Whitaker	Station Manager Jerry Barnett	Treater Chad Hinz
Service Units 19658	27462	19615 25566
Driver Names C Hinz	R Cox	J. Whitaker

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
08:24					020 Loc, 3rd truck, soft joints, Rig up
11:00					Start casing run F.F.
13:00					Centralizers mid 1st st, 4, 5, 6, 7 Easted 42
13:24					Hook up Head & manifold
13:56	0-2000				Break Circ.
14:02	250		0	4.5	Psi test
14:52	200		254	4.8	Start mix A-Cum @ 11.2#
15:00	0		36	0	Switch to tail @ 14.5#
15:05	0		0	4	Shut Down, Drop Plug
15:27	250		87	4.8	Start Displacement, wash upon plug
15:33	400		112	2	Cement Returns to pit
15:38	450-900		127	0	Slow Rate
15:39	900-0				Plugdown
15:					Rotate Psi Float Held

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