

Operator Name: WHITE EXPLORATION INC. Lease Name: Poverty Hill Well #: 2
 Sec. 23 Twp. 23 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density/Neutron Dual Induction Microlog & Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite-Top</td> <td>1635</td> <td>+818</td> </tr> <tr> <td>Heebner</td> <td>4007</td> <td>-1554</td> </tr> <tr> <td>Landing</td> <td>4057</td> <td>-1604</td> </tr> <tr> <td>Cherokee Shale</td> <td>4615</td> <td>-2162</td> </tr> <tr> <td>Base Penn Lime</td> <td>4708</td> <td>-2255</td> </tr> <tr> <td>Miss Dolomite</td> <td>4777</td> <td>-2324</td> </tr> </table>	Name	Top	Datum	Anhydrite-Top	1635	+818	Heebner	4007	-1554	Landing	4057	-1604	Cherokee Shale	4615	-2162	Base Penn Lime	4708	-2255	Miss Dolomite	4777	-2324
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	277	Premium	150	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Attached to and Made a Part of
ACO-1 Form for
WHITE EXPLORATION, INC.
POVERTY HILL #2
1770' FNL and 2370' FWL
Section 23-23S-24W
Hodgeman County, Kansas
API# 15-083-21620-0000

Drill Stem Tests Taken

DST #1 4635' - 4715'

30" - 60" - 30" - 60"

1st Open: 1" blow died in about 7 minutes

2nd Open: No blow

Rec: 10' of Mud

IFP:	21 - 22#	ISIP:	666#	IHP:	2295#	BHT:	112°
FFP:	23# - 24#	FSIP:	457#	FHP:	2232#		

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KCC WICHITA

Customer: <u>White Exploration</u>	Lease No.:	Date: <u>12-11-09</u>
Lease: <u>Poverty Hill</u>	Well #: <u>2</u>	
Field Order #: <u>06340</u>	Station: <u>1717</u>	Casing: <u>8 5/8</u>
Type Job: <u>Z 42</u>	Formation:	Depth: <u>276</u>
		County: <u>Hodgeman</u>
		State: <u>KS</u>
		Legal Description: <u>23-23-24</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <u>8 5/8"</u>	Tubing Size:	Shots/Ft:		Acid: <u>170sx Prem Plus</u>	RATE:	PRESS:	ISIP:	
Depth: <u>276'</u>	Depth:	From:	To:	Pre Pad: <u>2% CC</u>	Max: <u>2% Gel</u>		5 Min.	
Volume: <u>16</u>	Volume:	From:	To:	Pad: <u>1.37 yield</u>	Min:		10 Min.	
Max Press: <u>500</u>	Max Press:	From:	To:	Frac: <u>6.64 gal/sk</u>	Avg:		15 Min.	
Well Connection: <u>Swept</u>	Annulus Vol.:	From:	To:	<u>14.8 ppq</u>	HHP Used:		Annulus Pressure	
Plug Depth: <u>245'</u>	Packer Depth:	From:	To:	Flush: <u>16 bbl H2O</u>	Gas Volume:		Total Load	

Customer Representative: <u>Mike Kerns</u>	Station Manager: <u>Jerry Bennett</u>	Treater: <u>Garry Humphries</u>
Service Units: <u>19888</u>	<u>30463</u>	<u>19843</u>
Driver Names: <u>Garry</u>	<u>Chad</u>	<u>Abel</u>
<u>Hinz</u>	<u>Ducra</u>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					Arrive on loc - Rig up Equip - Safety Meet
0445					Start in hole w/ casing
0515					Casing On Bottom
0520					Circulate well
0532	0		0	3	Start Pumping Cement 170sx Prem Plus
0548	0		42	3	Finish Pumping Cement 170sx Prem Plus
0548	0		16	2	Start Pumping H2O Displacement
0607	150		16	2	Finish Pumping Displacement
0608	150				Shut in Valve
0608					Release PSI
0610					Post Job Safety Meeting
0615					Rig Down Equipment
0600					Crew Leave Location

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