KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856	API No. 15 - 083-21620-00-00
Name: WHITE EXPLORATION INC.	Spot Description:
Address 1: 2400 N. Woodlawn, Suite 115	SE_NE_SE_NW Sec. 23 Twp. 23 S. R. 24 East Wes
Address 2:	1770 Feet from North / South Line of Section
city: Wichita State: KS Zip: 67220 +	2370 Feet from East / West Line of Section
Contact Person: Kenneth S. White	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 682-6300	□ NE ☑ NW □ SE □ SW
CONTRACTOR: License # 5123	County: Hodgeman
Name: Pickrell Drilling Company, Inc. RECEIVED	Lease Name: Poverty Hill Well #: 2
Wolfrite Coolesies Bob Petersen	Den
Purchaser:AUG 0 6 20	Producing Formation:
	Alevation: Ground: 2448 Kelly Bushing: 2453
New Well Re-Entry Workover	Total Depth: 4870 Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 277 Feet
Gas ENHR SIGW	
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No
Dry Other	If yes, show depth set: Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 13200 ppm Fluid volume: 850 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: <u>Evaporation</u>
Plug Back: Plug Back Total Depth Commingled Docket No.:	Location of fluid disposal if hauled offsite:
	Operator Name:
Dual Completion	Lease Name: License No.:
12/10/09 12/18/09 12/19/09	
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentially shall be attached with this form. All CEMENTING TRACETS AND
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature: Acrost S. White	KCC Office Use ONLY
Title: President Date: 8/4//0	
Subscribed and sworn to before me this 4 had day of august	Letter of Confidentiality Received
10 10	If Denied, Yes Date:
1. 10 minor	Wireline Log Received
lotary Public: XWXXX T.M. IVAU	Geologist Report Received UIC Distribution
Pate Commission Expires: SUSAN M. WAY NOTARY PUBLIC STATE OF KANSAS	1 A - Da - 8/10/10
The state of the s	

My Appt. Exp. 10-12-

Side Two

Operator Name: WHITE EXPLORATION INC. Lease Name: Poverty Hill	Well #: 2					
Sec. 23 Twp. 23 S. R. 24 East West County: Hodgeman						
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach surveyed. Attach final geological well site report.	es, bottom hole te	mperature, fluid				
Drill Stem Tests Taken ✓ Yes No Log Formation (Top), Depth and (Attach Additional Sheets)	Datum [✓ Sample				
Samples Sent to Geological Survey Yes No Name Anhydrite-Top	Top 635	Datum +818				
	1007	-1554				
Electric Log Run	1057	-1604				
(Submit Copy) Cherokee Shale	615	-2162				
	1708	-2255				
Density/Neutron Dual Induction Microlog & Sonic Miss Dolomite	1777	-2324				
CASING RECORD ☑ New ☐Used						
Report all strings set-conductor, surface, intermediate, production, etc.						
Purpose of String Size Hole Size Casing Weight Setting Type of Drilled Set (In O.D.) Lbs. / Ft. Depth Cement	# Sacks Ty Used	ype and Percent Additives				
Surface 12-1/4" 8-5/8" 20 277 Premium	150 2%	gel, 3% CC				
		<u> </u>				
ADDITIONAL CEMENTING / SQUEEZE RECORD						
Purpose: Depth Top Bottom Type of Cement Sacks Used Type and Perporate Protect Casing	Type and Percent Additives					
— Plug Back TD — Plug Off Zone						
Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Acid, Fracture, Shot, Cement S Specify Footage of Each Interval Perforated (Amount and Kind of Mate	(Amount and Kind of Material Used) Depth					
		į į				
TUBING RECORD: Size: Set At: Packer At: Liner Run:						
	Other (Exp	plain)				
Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift	☐ Other (Exμ is-Oil Ratio	plain) Gravity				
Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas						
Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas		Gravity				

Attached to and Made a Part of ACO-1 Form for WHITE EXPLORATION, INC. POVERTY HILL #2 1770' FNL and 2370' FWL Section 23-23S-24W Hodgeman County, Kansas API# 15-083-21620-0000

Drill Stem Tests Taken

DST #1 4635' - 4715'

30" - 60" - 30" - 60"

1st Open: 1" blow died in about 7 minutes

2nd Open: No blow Rec: 10' of Mud

IFP: 21 - 22# ISIP: 666# IHP: 2295# BHT: 112°

FFP: 23# - 24# FSIP: 457# FHP: 2232#

AUG 0 6 2010 KCC WICHITA



TREATMENT REPORT

Customer	3 y 3	-	1	. 1 (e No.	<u> </u>		1	Date						
Lease /) (manager)	EXP	Vorat	707) Well		2				10	11	ne			
Field Order	Station		<u> </u>	 -l		Casing <	クく/ Depth	n	County,	<u>/</u>	-//-(ノア Ts	tate //		
Type Job	74	/// 2	/-				Formation	276		odge n	1 <i>0 n</i> egal Descrip		/S		
PIE	PE DATA			ATING D	 ΛΤΛ	ELUD	USED		TC			22.	23-24		
Casing Size				AIA	FLUID USED			TREATMENT RESUME RATE PRESS ISIP							
Depth 2	, / Depth					Pre Pad 7	1U5			5 Min.					
Volume /	Volume	Fro	7 T	\$ То		Pad / 77		Max 2 % Cal			- <u></u>	10 Min.			
Max Press	Max Pres	From		То		Frac / 11/ 1/10		Avg				15 Min.			
<u> 500</u> Well Connect Syde	tion Annulus	Voi. From		To To		069	gal/sk	HHP Used	,		Annulus Pressu		sure		
Plug Depth	Packer D			To	To /L/,		n ppg Li II Gas Volu					l Load			
Customer Re	presentative	Mike		1 5	Station	Manager Toy	1 H20 14 Benn	a H	Treater		16	u 01	. 05		
Service Units	19888	3016	7 1	43 /	435	5 14784	Denn	<u>C-//</u>	 	pace	4 170	mphi	10)		
Driver Names	Garry	Cha	d His	12 /	bel	Duca					7 %	4. 1			
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FIELD SERVICE TICKET 1717 00340 A

	PRESSURE PUMPING & WIRELINE			DATE	TICKET NO			
DATE OF 12	WERT (1) OF		PROD IN	J □ MDM	□ Cr	JSTOMER RDER NO.:		
CUSTOMER	LEASE POUR	er44	H.11		100	WELL NO.	2	
ADDRESS		COUNTY 1/2	dar	mon	STATE	K	5	
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become a part of the	d is authorized to execute this contract as an agent of the customer. As applies includes all of and only those terms and conditions appearing on the since the written consent of an officer, of Basic Energy Serv	ne front and back of.	this do	IGNED:	edges that this con ional or substitute for ER, OPERATOR, C	erms a	nd/or condition	ns shall
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USE	D	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	VΤ
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SERVICE
REPRESENTATIVE GARRY HIMPHILLS FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY (WELL OWNER OPERATOR CONTRACTOR OR AGENT)