

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

AUG 05 2010

Form ACO-1
October 2008
Form Must Be Typed

KCC WICHITA

ORIGINAL

OPERATOR: License # 7076
Name: Black Diamond Oil, Inc.
Address 1: P.O. Box 641
Address 2: _____
City: 67601 State: KS Zip: 67601 + _____
Contact Person: Kenneth Vehige
Phone: (785) 625-5891
CONTRACTOR: License # 31548
Name: Kenneth Vehige
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
____ New Well Re-Entry Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Catholic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Leben Oil Corporation
Well Name: Brewer #1
Original Comp. Date: 8/21/1971 Original Total Depth: 3628
____ Deepening Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
3/10/2010 3/12/2010 5/17/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-20-387-00-01
Spot Description: _____
____ - ____ - NW - NE Sec. 7 Twp. 6 S. R. 19 East West
660 Feet from North / South Line of Section
1980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Brewer (OWWO) Well #: 2
Field Name: Wildcat
Producing Formation: Lansing/KC
Elevation: Ground: 2074 Kelly Bushing: 2082
Total Depth: 3628 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2060 Feet
If Alternate II completion, cement circulated from: 2060
feet depth to: Surface w/ 285 sx cmt.
(30 sks In Rat Hole) (15 sks In Mouse Hole)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 6000 ppm Fluid volume: 320 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 08/04/10
Subscribed and sworn to before me this 4th day of August,
20 10.
Notary Public: [Signature]
Date Commission Expires: 5/21/2011

NOTARY PUBLIC
MELISSA L. WINDHOLZ
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5/21/2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
UIC Distribution
WD-Dlg - 8/10/10

Operator Name: Black Diamond Oil, Inc. Lease Name: Brewer (OWWO) Well #: 2

Sec. 7 Twp. 6 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

Gamma Ray, Correlation/Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1666	+416
Topeka	3061	-978
Heebner	3258	-1175
Lansing KC	3298	-1215
Arbuckle	3566	-1488
Reagan Sand	3588	-1505

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8		207 (Set in 1971)			
Production St.	7 7/8	5 1/2	14	3626	Common	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	3566-68	Common	150	3 % CC
<input type="checkbox"/> Plug Off Zone	3552-61	Common	295	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3566-66	500 gals 15% MCA	
2	3559-61 & 3552-55	500 15% & 2500 gals INS	
4	3542.5-45.5	250 gals 15%	
	P-plug		3530
4	3446-49, 3336-41	500 gals 15% MCA 1500 gals 20% NE & 750 gals 28% NE	
TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3510</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>June 1/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>5</u> Gas-Oil Ratio <u>32</u> Gravity <u>32</u>

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>3336-41 & 3446-49</u> RECEIVED

AUG 05 2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **3880**

Date 5-14-10	Sec.	Twp.	Range	County Rooks	State Kansas	On Location	Finish 1:00PM
Lease Brewer	Well No. 2			Location Stockton 4W 10W 2N			
Contractor Gaschler Pulling Service				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job Port Collar				Charge To Black Diamond			
Hole Size		T.D.		Street			
Csg. 5 1/2		Depth		City			
Tbg. Size 2 3/8		Depth		State			
Tool Port Collar		Depth 2000		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered 350 Q-MIX 1/2 floosed			
Meas-Line		Displace		Used 285 sx			

EQUIPMENT

Pumptrk	9	No.	Cementer	Star	7	Common	285
Bulktrk	4	No.	Driver	Healy	7	Poz. Mix	
Bulktrk		No.	Driver	Cisco	7	Gel.	

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal 87
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38

Port Collar @ 2000
Pressure casing to 1000 psi
Open tool & break circulation
Mix 285 sx & circulate cement
Close tool & pressure casing to 1000 psi
Run 5jts & wash clean

Handling **350**
Mileage **76 53**

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Used 285 sx
Cement did circulate

[Handwritten Signature]

Pumptrk Charge **port collar**
Mileage **76 53**

Russell

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KCC WICHITA

Signature	Tax	Discount
		Total Charge

ALLIED CEMENTING CO., LLC. 33906

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-12-10</u>	SEC. <u>7</u>	TWP. <u>6</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 pm</u>	JOB FINISH <u>5:00 pm</u>
Brewer LEASE		WELL # <u>2</u>	LOCATION <u>Stockton North to "E" Rd West to</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>8 Rd 2 1/2 North West into West & North to Rig.</u>				

CONTRACTOR Gaschler

TYPE OF JOB Retainer Squeeze

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH 3563'

DRILL PIPE _____ DEPTH _____

TOOL Retainer DEPTH 3563'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 3566'-3568'

DISPLACEMENT T=20.66

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

417 HELPER Matt

BULK TRUCK

481 DRIVER Ron

BULK TRUCK

_____ DRIVER _____

REMARKS:

Take rate 3bbl min @ 1100psi

Mix 150 sk neat and displaced

4.5 Bbl and squeezed to 2000psi.

Released pressure and pulled out

of retainer, washed around the

long way w/ 89 Bbl H₂O.

Thank You!

CHARGE TO: Black Diamond

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

(Used 150 com)

CEMENT

AMOUNT ORDERED 300 Com 3skcc

COMMON	<u>150</u>	@	<u>15.50</u>	<u>2025.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110.5/1.25/mile</u>			<u>675.00</u>
TOTAL				<u>3037.50</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1159.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>7.00</u>	<u>315.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1474.00</u>

PLUG & FLOAT EQUIPMENT RECEIVED

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

AUG 05 2010

KCC WICHITA

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3002

Date	5-4-10	Sec.	Twp.	Range	County	State	On Location	Finish
					Rock	KS		12:00pm
Lease	Brewer	Well No.	2		Location			
Contractor	Casher well				Stackford 5 N to E Rd 11 W to			
Type Job	Squeeze				Owner 8 Rd 2 N to Cottage road 1/2 N			
Hole Size					To Quality Oilwell Cementing, Inc.			
Csg.					You are hereby requested to rent cementing equipment and furnish			
Tbg. Size					cementer and helper to assist owner or contractor to do work as listed.			
Tool					Charge To			
Cement Left in Csg.					Blace Diamond o.e.c			
Meas Line					Street			
					City			
					State			
					The above was done to satisfaction and supervision of owner agent or contractor.			
					Cement Amount Ordered			
					150 con			

EQUIPMENT

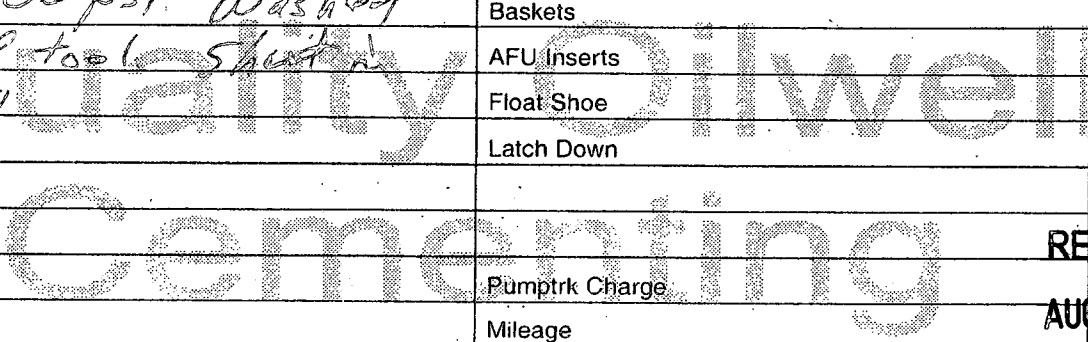
Pumptrk	9	No.	Cementer	Neale b/c	Common
			Helper		
Bulktrk	10	No.	Driver	Rocky b/c	Poz. Mix
			Driver		
Bulktrk	pu	No.	Driver	Dave b/c	Gel.
			Driver		

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
Set packer	CFL-117 or CD110 CAF 38
→ 3480 port 2550	Sand
Rate 303L @ 800 psi	Handling
Mixed baskets	Mileage

FLOAT EQUIPMENT

Staged & squeezed	Guide Shoe
→ 2000 psi. washed	Centralizer
around tool. Shut in	Baskets
500 psi	AFU Inserts
	Float Shoe
	Latch Down



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KCC WICHITA

Discount

Total Charge

Signature *Red Bin*

ALLIED CEMENTING CO., LLC. 33916

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-19-10</u>	SEC. <u>7</u>	TWP. <u>6</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00pm</u>	JOB FINISH <u>12:30pm</u>
Brewer LEASE		WELL # <u>2</u>	LOCATION <u>Stockton KS North to E Rd. West</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>to 8 Rd. 2nd North West into</u>				

CONTRACTOR Gaschler
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH 3450'
 DRILL PIPE _____ DEPTH _____
 TOOL Reinhardt Chris DEPTH 3450'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 3359'-61'
 DISPLACEMENT T=20.01 C=2.65

OWNER _____
 CEMENT (used 145sk cement)
 AMOUNT ORDERED 200 com

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 417 HELPER Matt
 BULK TRUCK
 # 410 DRIVER Glenn
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>145</u>	@	<u>1350</u>	<u>1957.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>100</u>	@	<u>2.25</u>	<u>225.00</u>
MILEAGE	<u>110/sk/mile</u>			<u>500.00</u>
TOTAL				<u>2682.50</u>

REMARKS:
Perfs @ 3359'-61' Packer @ 3450
Take rate 3 bbl/min @ 1000psi
Mixed 145sk cement displaced
4 3/4 Bbl and squeezed to 1500'psi
released pressure dried up washed
around tool longway w/ 86 Bbl H₂O
pulled 2 sts. Pressured squeeze up
to 1500psi Held! Came out of hole w/ tools.
 Thank You!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1159.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 50 @ 7.00 350.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Black Diamond
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1509.00

PLUG & FLOAT EQUIPMENT RECEIVED

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

AUG 05 2010
KCC WICHITA



Hays, KS 67601
785-625-4670

Company

Outboard
PIPE TALLY

Black Diamond

Date 3/11/10

Lease Brewer #2 award 4 N of Starkton to E Road - 11 W
to 8 Road - 2 1/2 N - W thru 2 cattle guards - 1) to Reg

	Size		New	Used	Limited Service	Weight	Grade	Type	Range											
	5/2	14																		
	Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8		Column 9		Column 10	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	42	70	42	80	42	70	42	75	42	90										
2		90		80	42	95		90	43	-										
3		90		90	43	-		70	42	90										
4		90		44	30			70	43	-										
5		90		42	90			90	42	90										
6		85		44	15			44	20											
7		90		42	85			43	20											
8		90		70	42	90		43	25											
9		90		80	42	90		42	90											
10	43	10		70	90	90		90												
11	44	-		90	90	90		90												
12	42	90		44	60	90		90												
13	43	-		38	45	75		90												
14	42	90		42	80	75		44	55											
15	44	45		44	40	95		44	15											
16	42	90		42	80	75		42	80											
17	43	35		42	80	42	45	42	40											
18	42	90		44	50	43	10	43	-											
19	1	85		42	60	42	80	44	40											
20		80		42	80	43	50	43	05											
Total	861	-		859	55	858	20	863	45	214	70									

3656.90 Subtotal this page

85 + 2 = (87) 15
Total Number of Joints

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19.80
15.75
3692.45 GRAND TOTAL

Tallied By *[Signature]*

KCC WICHITA

Casing Head & Accessories
 Other

Received In Good Order By

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."

DAILY DRILLING REPORT

NEWELL 43-5 BOX 810, TULSA OK 74101
1-800-321-7299

CONTRACTOR

Discovery Drilling Co. Inc

WED.

DATE

3-10-10

COMPANY

Black Diamond

LEASE

Brewer (OWNED)

WELL NO.

2

TRIG. NO.

1

DISTRICT

COUNTY

Rooks

STATE

KS

D. P. STRING NO.

SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						Andrew Benedick	8
						Jack Glissow	8
						Ryan Lovelady	8

SLOPE TEST

ACCIDENT: -
(GIVE NAME)

@

FT.

DEC. OFF

(25) Terry James

8

BIT AND COREHEAD RECORD

MUD RECORD

TIME RECORD

DRILL STEM RECORD

RUN NO.	SIZE	MAKE	SERIAL NO.	DEPTH IN	HOURS RUN	WEIGHT	WTR. LOSS-C.C.	FILTER CAKE	PH.	MTL. ADDED (REMARKS)	DRILLING	CORING	OTHER	REPAIRS	TRIP	SIZE D. P.	SIZE COLL.	JTS. D. P.	FT.	KELLY DOWN	FT.	COLLARS	FT.	TOTAL	FT.

REMARKS: 700-300 Help set via

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						LARRY MLINEK	10
						RANDY BASGALL	10
						CHUCK DICK	10

SLOPE TEST

ACCIDENT: -
(GIVE NAME)

@

FT.

DEC. OFF

(2 hrs Dry work)

(25) STAN LOVELADY

10

BIT AND COREHEAD RECORD

MUD RECORD

TIME RECORD

DRILL STEM RECORD

RUN NO.	SIZE	MAKE	SERIAL NO.	DEPTH IN	HOURS RUN	WEIGHT	WTR. LOSS-C.C.	FILTER CAKE	PH.	MTL. ADDED (REMARKS)	DRILLING	CORING	OTHER	REPAIRS	TRIP	SIZE D. P.	SIZE COLL.	JTS. D. P.	FT.	KELLY DOWN	FT.	COLLARS	FT.	TOTAL	FT.

REMARKS: LOAD OUT ON BREWER/RTF #1 + Rig up on Brewer/OWNED #2
(Sub Set @ 100 pm Dry work Begin)

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
0	210					Cory Adamson	8
						Chuck Dick	8
						George Lovelady	8

SLOPE TEST

ACCIDENT: -
(GIVE NAME)

@

FT.

DEC. OFF

(2 hrs Dry work)

(25) Jason Showalter

8

BIT AND COREHEAD RECORD

MUD RECORD

TIME RECORD

DRILL STEM RECORD

RUN NO.	SIZE	MAKE	SERIAL NO.	DEPTH IN	HOURS RUN	WEIGHT	WTR. LOSS-C.C.	FILTER CAKE	PH.	MTL. ADDED (REMARKS)	DRILLING	CORING	OTHER	REPAIRS	TRIP	SIZE D. P.	SIZE COLL.	JTS. D. P.	FT.	KELLY DOWN	FT.	COLLARS	FT.	TOTAL	FT.
1	1 1/2	HTC	JM 066		4 1/2						DRILL CEMENT														

REMARKS: 3:00-5:00 Rig up Pump yard, Water 5:00-6:00 Air Hole 6:00-11:00 Wash Down Drill Cement

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KCC WICHITA

CONTRACTOR
Discovery Drilling Co INC.
 LEASE
Black diamond o/L INK. Brewer (OWWO)
 COUNTY
Rooks STATE
KS

DATE
Thurs. 3-11-10
 WELL NO.
2 RIG NO.
1
 D. P. STRING NO. SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
210	680					Andrew Bendick	8
						Jack Glisson	8
						Ryan Lovelady	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
DEG.	OFF						

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING		SIZE D.P.	25
SIZE	7 7/8 PR	WTR. LOSS-C.C.		CORING (L.F.T.)		SIZE COLL.	1
MAKE	HTC	FILTER CAKE		REPAIRS		KELLY DOWN	2
SERIAL NO.	Jm066	PH.		TRIP		COLLARS	1/2
DEPTH IN	0	MTL. ADDED (REMARKS)				TOTAL	3
HOURS RUN	12						

REMARKS: 1100-300 Drill Cement washdown 300-330 Jet @ 634 330-700 Drill Cement

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
680	2205	OWWO			600	Henry Mlinck	8
						Brandy Bassell	8
						Stan Lovelady	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
DEG.	OFF						

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	3	WEIGHT		DRILLING		SIZE D.P.	
SIZE	7 7/8	WTR. LOSS-C.C.		CORING		SIZE COLL.	
MAKE	HTC	FILTER CAKE		OTHER		JTS. D.P.	
SERIAL NO.	Jm066	PH.		REPAIRS		KELLY DOWN	
DEPTH IN	0	MTL. ADDED (REMARKS)		TRIP	1 1/2	COLLARS	
HOURS RUN	18 1/2				6 1/2	TOTAL	

REMARKS: 7:00 TO 1:00 Washdown 1:00 to 1:30 Trip out

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2205	3500	OWWO			600	Cory Adamson	8
						Chuck Dick	8
						George Lovelady	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
DEG.	OFF						

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	4	WEIGHT		DRILLING		SIZE D.P.	6 1/2 - 25
SIZE	7 7/8	WTR. LOSS-C.C.		CORING		SIZE COLL.	4 SA
MAKE	HTC	FILTER CAKE		OTHER	WASH	JTS. D.P.	2 - least
SERIAL NO.	Jm066	PH.		REPAIRS		KELLY DOWN	1 1/2
DEPTH IN	0	MTL. ADDED (REMARKS)		TRIP		COLLARS	1/4 drill
HOURS RUN	26 1/2					TOTAL	1 - Suk SHV

REMARKS: 3:00-5:00 Wash Down 5:00-6:00 Jet + clean pits Disphcc And 6:00-11:00 Wash Down + Pump old hole

DAILY DRILLING REPORT

Wichita 43-5 BOX 800 TEL SA OK 74101
1-800-331-7289

CONTRACTOR

Discovery Drilling Co INC.

Fwi

DATE 3-12-10

COMPANY

Black Diamond OIL INC

Brewer (OWIND)

WELL NO. 2

RIG NO. 1

DISTRICT

COUNTY

Rooks

STATE

Ks

D. P. STRING NO.

SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3590	3628		90	20000	700	Kenny Jones	8
						Andrew Benedick	8
						Jack Glisson	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
DEC. OFF		(8 HRS Daywork)		(25)		Terry Jones	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	1/2	SIZE D. P.	
SIZE	78	WTR. LOSS-C.C.		LOGGING	2	SIZE COLL.	
MAKE	HTC	FILTER CAKE		OTHER		JTS. D. P.	FT.
SERIAL NO.	Jm066	PH.		REPAIRS		KELLY DOWN	FT.
DEPTH IN	0	MTL. ADDED (REMARKS)		TRIP IN	3 1/2	COLLARS	FT.
HOURS RUN				CIRC	2	TOTAL	FT.

REMARKS: 1100-1130 Washdown 1130-1230 Circ 1230-1300 run vrip 15 studs 130-230 CAST 230-400 OUT V Bit 400-500 vrip loggers 500-600 Logging 600-700 IN BIT

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3628	End				700	Larry Mlinak	8
						Randy Bagall	8
						Chuck Dick	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
DEC. OFF		(8 HRS Daywork)		(50)		Sy 1 Rowe	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	2 3/4	SIZE D. P.	
SIZE	72 1/2	WTR. LOSS-C.C.		LOGGING	1 1/2	SIZE COLL.	
MAKE	HTC	FILTER CAKE		OTHER	1 1/2	JTS. D. P.	FT.
SERIAL NO.	Jm066	PH.		REPAIRS		KELLY DOWN	FT.
DEPTH IN	0	MTL. ADDED (REMARKS)		TRIP IN	1	COLLARS	FT.
HOURS RUN				Circ	1 1/2	TOTAL	FT.

REMARKS: 7:00 TO 8:00 TT W/B, 8:00 TO 9:00 S.A.L., 9:00 TO 11:45 L.D.P. 11:45 TO 1:00 Run up to Hup 11:00 1:00 TO 2:30 Run 5 1/2 in, 2:30 TO 3:00 Circ

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3628	End					Cory Adamson	8
						Chuck Dick	8
						George Lovelady	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
DEC. OFF		(1 HRS Daywork)		(25)		Jason Showalter	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		WTR. LOSS-C.C.		COWING		SIZE COLL.	
MAKE		FILTER CAKE		OTHER CEMENT	1 1/2	JTS. D. P.	FT.
SERIAL NO.		PH.		SETRIPS	1 1/2	KELLY DOWN	FT.
DEPTH IN		MTL. ADDED (REMARKS)		TRIPDOWN	7	COLLARS	FT.
HOURS RUN				TOTAL		TOTAL	FT.

REMARKS: 300-330 Cement 5 1/2 330-400 SET SLIPS 400-1100 TEAR

Draw.

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AUG 05 2010

KCC WICHITA