

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6/30/84

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,239-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD Bunker Hill

** CONTACT PERSON Juanita M. Green PROD. FORMATION Lansing

PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Holland "A"

ADDRESS 818 Century Plaza Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NE SW SE

DRILLING Rains & Williamson Oil Co., Inc. 990 Ft. from South Line and

CONTRACTOR CONTRACTOR 1650 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas the SE/4(Qtr.) SEC30 TWP 13SRGE 12 (W).

Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 3350' PBTD

SPUD DATE 10-26-83 DATE COMPLETED 1-4-84

ELEV: GR 1828 DF KB 1833

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 280' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of January

(Name) Wilson Rains

19 84

MY COMMISSION EXPIRES: 10-4-87

(NOTARY PUBLIC) Juanita M. Green.

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION

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STATE CORPORATION COMMISSION

01-09-1984

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01-09-1984

JAN 09 1984

OPERATOR Rains & Williamson Oil Co., Lease Holland 'A' #1 SEC. 30 TWP. 13S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run.				E. LOG TOPS	
DST #1 - 2994-3017, 30 (30) 30 (30). Rec. 5' mud. FP's 30-10, 30-10. IBHP 40, FBHP 20.				Anhydrite	762 (+1071)
DST #2 - 3210-3230, 30 (30) 60 (30). Rec. 71' free oil, 60' Sl.MCO, 60' GOCM. FP's 60-60, 90-90. IBHP 925; FBHP 854.				Topeka	2652 (-819)
				Heebner	2922 (-1080)
				Lansing	2991 (-1158)
				BKC	3270 (-1437)
				Congl. Shale	3322 (-1489)
				LTD	3351 (-1518)
Clay, Sand & Shale			276		
Shale			764		
Shale & Shells			767		
Shale, Shells & Lime			1550		
Shale & Lime			2560		
Lime & Shale			3019		
Lime			3140		
Lime & Shale			3230		
Lime			3350		
ROTARY TOTAL DEPTH			3350		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	280'	Class A	165 sx.	2% gel, 3% cc.
Production	7 7/8"	4 1/2"	10 1/2#	3348'	Common	150 sx.	5% calseal, 18% salt, 500 gal. mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3020' - 3022'

Size	Setting depth	Packer set at
2 3/8"	3270'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA	3020' - 3022'
750 gallons - 28% acid	3020' - 3022'
1000 gallons MSA - 15% acid	3020' - 3022'

Date of first production 1-4-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil 42 bbls. Gas MCF Water % Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)		Perforations 3020' - 3022'