

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP 15-167-22-343

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

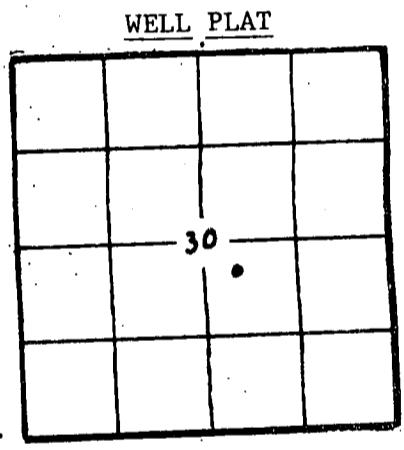
C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7090 EXPIRATION DATE 6-1-84  
OPERATOR Herman R. Trapp API NO. 15-167-22,343-00-00  
ADDRESS 324 Front COUNTY Russell  
Russell, Ks. 67665 FIELD Bunker Hill  
\*\* CONTACT PERSON G.H. Trapp PROD. FORMATION None  
PHONE 913-483-3058 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Shaffer "A"  
ADDRESS \_\_\_\_\_ WELL NO. 01  
WELL LOCATION S/2 SW/4  
DRILLING R. and C. Drilling Company, Inc. 990 Ft. from S Line and  
CONTRACTOR 2717 Canal 1650 Ft. from W Line of  
ADDRESS P.O. Box 296 the SW (Qtr.) SEC 30 TWP 13 RGE 12 (SE) (W)  
Hays, Ks. 67601

PLUGGING R. and C. Drilling Company, Inc.  
CONTRACTOR 2717 Canal  
ADDRESS P.O. Box 296  
Hays, Ks. 67601



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3350 PBDT \_\_\_\_\_  
SPUD DATE 4-7-84 DATE COMPLETED 4-13-84  
ELEV: GR 1826 DF 1828 KB 1833  
DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~TOOLS~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_  
Amount of surface pipe set and cemented 14 JTS 8 5/8 DV Tool Used? \_\_\_\_\_

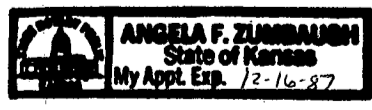
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

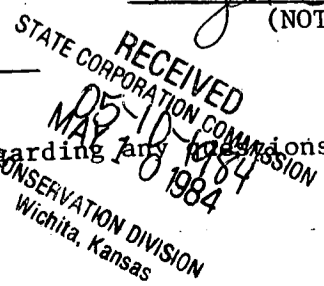
John Weis, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of April, 1984.



Angela F. Zumbaugh (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-16-87



\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Herman R. Trapp LEASE NAME Shaffer "A" SEC 30 TWP 13 RGE 12 WELL NO 01

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.  0 to 777 Sand & Shale 777 to 811 Anhydrite 811 to 1178 Shale & Lime 1178 to 1707 Sand & Shall 1707 to 3350 Shale & Lime RTD			Anhydrite	777
			Topeka	2664
			Heebner	2936
			Toronto	2951
			Douglas	2972
			Lansing-	
			Kansas City	3005
			Base KC	3293
			Conglomerate	3350
	If additional space is needed use Page 2			

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24 lb.	583	60/40 Poz.	270	2% Gel 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

**AMERICAN FALLS**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil None bbls. Gas None MCF	Water % Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations