This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR George R. Jones					API NO. 15-007-21,327-000								
ADDRESS 125 N. Market, Suite 1210				COUNTY_ <u>Barber</u>									
	ta, Kansas												
									ce				
	PHONE 316				•								
PURCHASER					_ WE.L	L NO.	#3						
ADDRESS					WEL	L LOC	AIION			300.	E. NE	<u> 2M</u>	
					. —						Line		
DRILLING CONTRACTOR BI	EREDCO INC	•			 _ the						Line RGE.		
ADDRESS 40	01 E. Doug	las, Sui	te 402		. r		_	,			WELL		
<u> </u>	ichita, Ka	nsas 672	202								PLAT		
PLUGGING CONTRACTOR Ha	<u>alliburton</u>	Services			- -			·	<u> </u>		(Quar or (F Secti	<u>ul</u> l)	
ADDRESS 410 Unio					-		4	. (7	Pleas	e	
TOTAL DEPTH					- [*	2.5			indic	ate.	
SPUD DATE 12/3	21/81	DATE	COMPLETE	D <u>12/31/</u>	81						v	CC L	
ELEV: GR 1412 DF					l		L				KC	SS	
DRILLED WITH (X) Report of all strings	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	ARY) X(XXXI) Intermediate,	RXX TOOLS production, e	tc. (New)	/ (\\ \& \	gdy ca	asing.			1	MISC		
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth		. Type cement			Sacks		pe and pen additives	:ent	
Conform	12 <u>1</u> "	8-5/8'	20#	372'	Class H		275	275		Gel, 3%	CC		
Surface	124	8-3/8	20#	3/2	Clas	<u> 55 П</u>							
										-			
								· · · <u>-</u> . • · · · · · · · · · · · · · · · · · ·					
									,				
	LINER RECOR	D	<u> </u>		4	P	ERFORA	TION	RECOR	D			
op, ft. Bottom, ft.		Secks co	Secks cement		per ff. Sixe (G type		D	Depth interval			
	TUBING RECO	RD											
Size S	etting depth	Packer	set at		<u></u>				,				
	A	CID. FRACT	URE. SHOT.	CEMENT SQ	UEEZE	RECOR	D	······································		<u></u>			
		nt and kind of						T	Dep	oth inter	val treated		

		-		·····					R	201	D		
		T-1 #1						1	C	1-0	77-81	 J	
TEST DATE:			PI	RODUCTION					7.3	CEN		n-2-0.0	
			Producing method (flowing, pumping, ge			es lift, etc.)			A.P.I.Gravity				
RATE OF PRODUCTION PER 24 HOURS				Gas			Weter			Gos-dit ratio			
Disposition of gas (vented,	used on lease or s	old)	fs.]		MCF	% Producin	g interval		ble. Datumatika	فأهاف فالمالي	† 311/18/0	//CFPB	
** The person w	ho can be	reached	hy nhone	regardin	g an	v que	stion	s cor		alap l′ ina :	 	······································	

^{**} The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stra		Depth				
Estimated height of cement behind pipe WELL LOG Show all important zones of porosity and contents thereof; cored interview and contents thereof; and contents thereof; cored interview and the total core flowing and	rais, and all drill-	tem tests, in-	SHOW GEOLOGICAL MA OR OTHER DESCRIPTI	ARKERS, LOGS RUN, VE INFORMATION.		
Show all important zones of porosity and contents cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	HAME	DEPTH		
Red Bed Red Bed & Shale Lime & Shale Lime	0' 724' 1300' 4395'	724' 1300' 4395' 4470'	Heebner Douglas Ss Lansing Kansas City Stark Shale B/KC Cherokee Shale Miss. Chat LTD	3412 (-199 3477 (-206 3705 (-228 3937 (-252 4105 (-268 4167 (-275 4315 (-289 4385 (-296 4475 (-305		
Total Rotary Depth 4470'			DTD	4470 (-305		
T #1: 4356 - 4405 " 45" 60" 60" ak blow; rec. 65' mud p 84 - 84 p 84 - 84 ip 116 ip 243 d. 2141 - 2121 mp. 122°				·		
T #2: 4404 - 4421 " 45" 60" 60" ir blow; rec. 30' mud with few oil specks;						
Plugged with 60 sacks @ 650'; 40 sacks @ 36 10 sacks @ 40'-0; 10 sacks RH; 5 sacks MH. State Supervisor: Morris Lesley	0';	·				
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE V	VELL RECORD.			
AFFI	DAVIT					
STATE OF KANSAS, CO	DUNTY OF	SEDGWICK		SS,		
George R. Jones OF OATH, DEPOSES AND SAYS:	LAWFUL AGE	i, being r	IRST DULY SWORN	00011113		
THAT HE IS	X XFXOXRX					
OPERATOR OF THE Lawrence AFFIDAVIT FOR AND ON BEHALF OF SAID OPERA BEEN COMPLETED AS OF THE 31st DAY OF INFORMATION ENTERED HEREIN WITH RESPECT TO	LEASE, A TOR, THAT W December	WELL NO	#3 ON SAI 9 81 , AND TH	D LEASE HAS		
FURTHER AFFIANT SAITH NOT.			_			
	(S)	27	Clon			
SUBSCRIBED AND SWORN TO BEFORE ME THIS 6t	Geo	orge R. Jo F	nes January	19 82		
	(Me	NOTARY PUBLIC	lux		
MY COMMISSION EXPIRES: August 5, 1984			Wilma E. Clark			

