

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR George R. Jones Lic. #5002
125 N. Market
ADDRESS Suite 1210
Wichita, KS 67202

API NO. 15-007-21,273 -0000
COUNTY Barber
FIELD LITTLE SANDY CREEK

**CONTACT PERSON George R. Jones
PHONE 316-262-5503

PROD. FORMATION Miss.
LEASE Lawrence

PURCHASER Panhandle Eastern PL Co. (gas)
Box 1348, Kansas City, MO 64141
~~ADDRESS~~

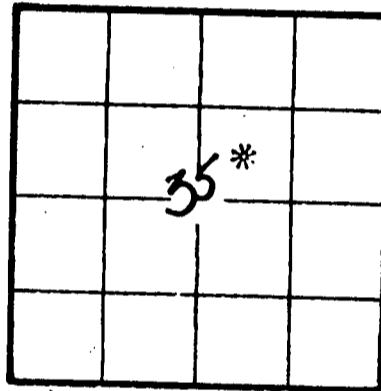
WELL NO. 2
WELL LOCATION SW NE

DRILLING Gabbert-Jones, Inc.
CONTRACTOR
ADDRESS 830 Sutton Place
Wichita, KS 67202

660 Ft. from W Line and
660 Ft. from S Line of
the NE SEC. 35 TWP. 32S RGE. 10W

PLUGGING Kelso Casing Pulling
CONTRACTOR
ADDRESS Box 347
Chase, Ks. 67524

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 4490' PBDT
SPUD DATE 9/29/81 DATE COMPLETED 12/2/81
ELEV: GR 1403' DF KB 1408'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (359.58')

Amount of surface pipe set and cemented 9 jts/- cemented DV Tool Used?
with 225 sacks of Common, 2% gel, 3% c.c.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

GEORGE R. JONES OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR) (BY) OPERATOR OF THE

Lawrence LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF December, 19 81, AND THAT

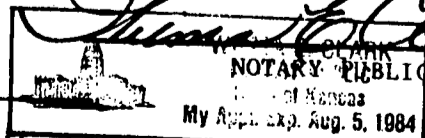
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF April, 19 82.

MY COMMISSION EXPIRES: August 5, 1984



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

AUG 22 1983
08-22-83
DIVISION
Wichita, Kansas

CAM 10/1/83
4-6-83

WELL LOG

show all important zones of permeability and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4322-4375			LOG TOPS - K.B.	1408'
30" 45" 25" 60"				
st. blow gas 2"				
1st. open: 10" 2060 MCF			Heebner	3390 (-1982)
20" 2420 MCF			Douglas Ss	3441 (-2033)
30" 2530 MCF			Lansing	3671 (-2263)
2nd open: 10" 2190 MCF (spray of mud)			Kansas City	3909 (-2501)
20" 2830 MCF (flow oil 18°)			Stark Shale	4074 (-2666)
25" 3120 MCF			B/KC	4137 (-2729)
Rec. 630' oil (16° - 18°)			Cherokee	4283 (-2875)
IFP 650 - 680			Miss. Chat	4344 (-2936)
FFP 670 - 760			LTD	4498 (-3090)
ISIP 1435			DTD	4496 (-3088)
FSIP 1435				
Temp. 122°				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Scks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	369'	Common	225	2% gel 3% c.c.
Production	7-7/8"	4-1/2"	10.5#	4495'	Posmix	175	2% gel 18% salt
						3/4 x 1%	CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Scks cement	Shots per ft.	Size & type	Depth interval
-0-			2	jets	4370-4374
			4	jets	4383-4389

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4366'	-0-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
18 bbls salt flush; 250 gal. 15% MCA	4383-4389
250 gal. 15% MCA	4370-4374

Date of first production Oct. 26, 1981	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity 26.0
RATE OF PRODUCTION PER 24 HOURS OH 18.37	Gas 470 bbls. MCF	Water % 135 Gas-oil ratio 25,585 bbls. CFPB
Disposition of gas (vented, used on lease or sold) sold		Perforations 4370-4389