

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9451 EXPIRATION DATE 8503

OPERATOR Baker Oil Operations, Inc. API NO. 15-051-23834 - 0000

ADDRESS Drawer B, Plainville, Ks . 67663 COUNTY Ellis

FIELD CHRISLER E

** CONTACT PERSON Jay Baker PHONE 913-434-2028 PROD. FORMATION _____ Indicate if new pay.

PURCHASER _____ LEASE Reh

ADDRESS _____ WELL NO. 1

WELL LOCATION NE NW NW

DRILLING CONTRACTOR Helberg Oil Company 330 Ft. from North Line and

ADDRESS Box 32 990 Ft. from West Line of

Morland, Ks. 67650 the (Qtr.) SEC 27 TWP 11 RGE 16 (W).

PLUGGING CONTRACTOR Allied Cementing WELL PLAT _____ (Office Use Only)

ADDRESS Russell, Ks. 67665 _____

TOTAL DEPTH 3330' PBTD _____

SPUD DATE 5-9-1984 DATE COMPLETED 5-18-1984

ELEV: GR 1776 DF _____ KB 1781

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 950' DV Tool Used? _____

♦			

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

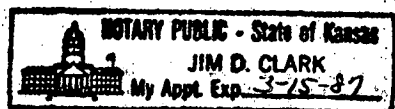
A F F I D A V I T

Jay Baker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay Baker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of June, 1984.



Jim D. Clark
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
JUN 07 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Baker Oil Operations LEASE NAME Reh SEC 27 TWP 11 RGE 16 (W) XXXX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Shale	0	101		
Sand & Shale	101	507		
Sand & Shale	507	862		
Sand & Shale	862	956		
Anhydrite	956	968		
Anhydrite	968	985		
Sand & Shale	985	1318		
Sand & Shale	1318	1607		
Sand & Shale	1607	1756		
Shale & Lime	1756	1896		
Lime & Shale	1896	2047		
Lime & Shale	2047	2220		
Lime & Shale	2220	2358		
Lime & Shale	2358	2484		
Lime & Shale	2484	2605		
Lime & Shale	2605	2717		
Lime	2717	2802		
Lime	2802	2880		
Lime & Shale	2880	2953		
Lime	2953	3032		
Lime	3032	3079		
Lime & Shale	3079	3135		
Lime	3135	3209		
Lime	3209	3385		
Lime & Shale	3385	3330		
T.D.				
D&A				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	'	950'	Common	400	60-40 Poz 3% Cal cl. 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - L.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
		CFPS

Perforations