

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- _____
County Ellis

Operator: License # 03553
Name: Citation Oil & Gas Corp.
Address: 8223 Willow PLace South Ste250
City/State/zip: Houston, TX 77070-5623

SW NE NE Sec. 1 Twp. 13 Rge. 16 X East West
1090' FNL Ft. North from Southeast Corner of Section
990' FEL Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Purchaser: Phillips
Operator Contact Person: Sharon E. Ward
Phone: (713) 469-9664

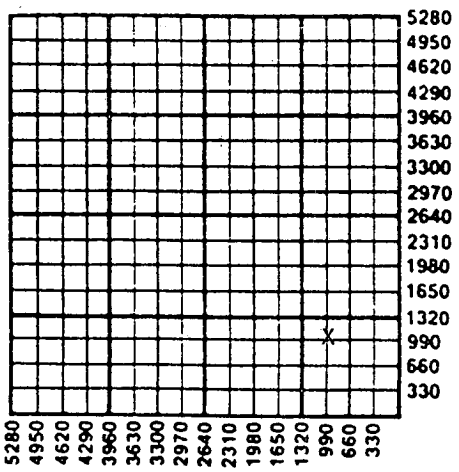
Lease Name Wieland Well # 4-6
Field Name Fairport
Producing Formation Topeka "B" Upper LKC "D" "E"
Lower LKC "F" LKC "G" "H"
Elevation: Ground KB

Designate Type of Original Completion
 New Well Re-Entry X Workover
Date of Original Completion 8-28-51
Name of Original Operator Solar Oil Corporation
Original Well Name Wieland "A" #6

Date of ~~Recompletion~~ Workover:
9-5-90 9-14-90
Commenced Completed
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature Sharon E. Ward Title Prod. Records, SUPV Date 9-20-90
Subscribed and sworn to before me this 20th day of September 19 90
Notary Public Lexie Harrell Date Commission Expires 3-2-91

SIDE TWO

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Well # 4-6

Sec. 1 Twp. 13 Rge. 16 East West County Ellis

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
2 SPF	3243-46, 3236-40, 3211-13, 3190-93,	15% HCL w/ Ha1 85 & Lo Surf. 12,800 gal
2 SPF	3181-86, 3110-18, 3000-02, 2962-70,	acid
2 SPF	2933-58, 2908-20,	

PBTD _____ Plug Type _____

TUBING RECORD

Size 2 3/8" Set At 3221' Packer At 3221' Was Liner Run Y X N

Date of Resumed Production, ~~Disposal or Conversion~~ 9-14-90

Estimated Production Per 24 Hours Oil 20 Bbls. Water 394 Bbls. Gas-Oil-Ratio
Gas 0 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)