

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 03553  
Name Citation Oil & Gas Corp.  
Address 16800 Greenspoint Pk. Dr.  
#300 South Atrium  
City/State/Zip Houston, TX 77060

Purchaser Phillips  
Operator Contact Person Sharon Evans  
Phone 713-874-9877

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Date of Original Completion: 2-28-50

DATE OF RECOMPLETION:  
8-22-88 8-31-88  
Commenced Completed

Designate Type of Recompletion/Workover:  
 Deepening  Delayed Completion  
 Plug Back  Re-perforation  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

API NO. 15- 50  
County Ellis  
NE SE SW Sec 1 Twp 13 Rge 16 ~~East~~  West

990' Ft North from Southeast Corner of Section  
2970' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Wieland Well # 7-3

Field Name Fairport

Name of New Formation LKC -D-E-F-H

Elevation: Ground 3318' DF KB 3320'  
Section Plat

												5280
												4950
												4620
												4290
												3960
												3630
												3300
												2970
												2640
												2310
												1980
												1650
												1320
												990
												660
												330

RECEIVED  
STATE CORPORATION COMMISSION  
3-9-1989  
MAR 09 1989

CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

.....  
 .....  
 3-9-89 (4)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon Evans Title Prod. Admin Assistant Date 3-6-89

Subscribed and sworn to before me this 7th day of March 19 89

Notary Public Renee Harrell Date Commission Expires 3-2-91  
Renee Harrell



Operator Name Citation Oil & Gas Corp. Lease Name Wieland Well # 7-3

Sec 1 Twp 13 Rge 16  East  West County Ellis

RECOMPLETED FORMATION DESCRIPTION:

         Log          Sample

Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<u>        </u> Perforate	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
<u>        </u> Protect Casing	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
<u>        </u> Plug Back TD	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
<u>        </u> Plug Off Zone	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shof, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
<u>4</u> SPF	<u>3287'</u>	<u>3289'</u>	<u>15% FE acid 100 gal/ft all perms.</u>
<u>4</u> SPF	<u>3229'</u>	<u>3232'</u>	<u>        </u>
<u>4</u> SPF	<u>3209'</u>	<u>3214'</u>	<u>        </u>
<u>4</u> SPF	<u>3188'</u>	<u>3192'</u>	<u>        </u>
<u>4</u> SPF	<u>3149'</u>	<u>3153'</u>	<u>        </u>
<u>4</u> SPF	<u>3121'</u>	<u>3123'</u>	<u>        </u>
<u>4</u> SPF	<u>3083'</u>	<u>3088'</u>	<u>        </u>
<u>4</u> SPF	<u>3057'</u>	<u>3063'</u>	<u>        </u>
<u>4</u> SPF	<u>3024'</u>	<u>3028'</u>	<u>        </u>

PBTD 3205' Plug Type CIBP

TUBING RECORD:

Size 2 7/8" Set At 3197' Packer At NONE Was Liner Run? Y  N

Date of Resumed Production, Disposal or Injection 9-6-88

Estimated Production Per 24 Hours 14 bbl/oil 437 bbl/water

0 MCF gas N/A gas-oil ratio