

15-051-02017-00-01

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-02017-0001 N/A 1950
County Ellis
- NE - ~~SW~~ - SE Sec. 01 Twp. 13S Rge. 16 W

Operator: License # 03553
Name: Citation Oil & Gas Corp
Address 8223 Willow Place South
Suite 250
City/State/Zip Houston, TX 77070-5623

Feet from SW (circle one) Line of Section
1590
Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: N/A - Injection Well
Operator Contact Person: Debra Harris
Phone (281) 469-9664
Contractor: Name: Express Well Service
License: _____
Wellsite Geologist: N/A

Lease Name Wieland Unit Well # 6-7
Field Name Fairport

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation Injection - Topeka "D"
Elevation: Ground _____ KB 1938'
Total Depth 3368' PBDT 3138'

If Workover:
Operator: ANGSCHUTZ DRILLING COMPANY
Well Name: PERSCHISNKE #7
Comp. Date 5/30/50 Old Total Depth 3368'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. E-10,416
3-16-98 4/28/50 5/30/50 3/18/98
Date OF START Date Reached TD Completion Date OF
OF WORKOVER Added perfs

Amount of Surface Pipe Set and Cemented at 993 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JK 4-17-98
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

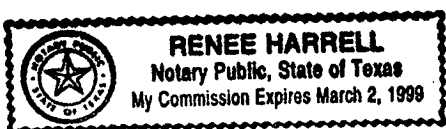
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debra Harris Debra Harris
Title Regulatory Analyst Date 3/27/98
Subscribed and sworn to before me this 27th day of March,
19 98.
Notary Public Renee Harrell
Date Commission Expires 3-2-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Unit Well # 6-7
 Sec. 01 Twp. 13S Rge. 16 East West
 County Ellis County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	991	+946
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2808	-871
List All E.Logs Run:		HEEBNER	3030	-1093
		TORONTO	3048	-1111
		LANSING	3081	-1144
		ARBUCKLE	3355	-1418
	NO CHANGE		NO CHANGE	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	8-5/8"	24#	993'	Unknown	400	Unknown
Production	7-7/8"	5-1/2"	14#	3357'	Unknown	125	Unknown

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
4	2982' - 3024' Topeka "D"	2000 qals 15% NEFe+1500# RS	2982'-3024'
4	3050' - 3126' Toronto/LKC	3500 qals 15% NEFe+1500# RS	3050'-3126'

TUBING RECORD	Size 2-3/8"	Set At 3135'	Backer At C-1 @2968' & Lok Set @3038'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Resumed Injection 3/15/98	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Injection Well Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. Injection rate = 1380 BWPD @640#	Gas-Oil Ratio Gravity

Disposition of Gas: N/A METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Quality Comp. Commingled

Other (Specify) Injection Perfs: 2982' - 3126'