

15-081-02019-00-01

~~051-90510-0002~~

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-02019-0201

County Ellis

- SE - NE - SW Sec. 01 Twp. 13S Rge. 16 ^E_W

1610' FSL Feet from (S)N (circle one) Line of Section

330' FEL Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S)W (circle one)

Lease Name Wieland Unit Well # 7-2

Field Name Fairport

~~Repressured~~ Formation Injection - Topeka "D"; LKC/Toronto

Elevation: Ground 1907' KB 1911'

Total Depth 3315' PBDT 3268'

Amount of Surface Pipe Set and Cemented at 985 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JK 4-24-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 03553

Name: Citation Oil & Gas Corp

Address 8223 Willow Place South
Suite 250

City/State/Zip Houston, TX 77070-5623

Purchaser: N/A - Injection Well

Operator Contact Person: Debra Harris

Phone (281) 469-9664

Contractor: Name: Express Well Service

License: 6426

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: SOLAR OIL CORPORATION

Operator: Citation Oil & Gas Corp

Well Name: SCHMIDT #2

Comp. Date 3/2/50 Old Total Depth 3315'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. E-10,416

3-3-98 03/06/98
~~Date of START~~ Date Reached TD Completion Date
OF WORKOVER (Recompletion)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debra Harris Debra Harris

Title Regulatory Analyst Date 3/10/98

Subscribed and sworn to before me this 10th day of March, 19 98.

Notary Public Renée Harrell

Date Commission Expires 3-2-99

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION
3-10-98



SIDE TWO

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Unit Well # 7-2
 Sec. 01 Twp. 13S Rge. 16W East County Ellis County
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	No Change	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:	No Change		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	8-5/8"	28#	985'	Unknown	450	Unknown
Production	7-7/8"	5-1/2"	17#	3304'	Unknown	150	Unknown

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	2950' - 2986' (Topeka D)	2000 gals 15% NEFe	2950'-86'
4	3012' - 3020' (Toronto)		
4	3044' - 3202' (LKC)		

TUBING RECORD	Size <u>2-3/8" @3104.64'</u>	Set At <u>Lok-set pkr @2995'</u>	Packer At <u>C-1 pkr @2927'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Injection well Other (Explain)			
Resumed injection 3/7/98				
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>Injecting @rate of 1200 BPD @760 psi</u>	Gas-Oil Ratio <u></u>
		Gravity <u></u>		

Disposition of Gas: N/A METHOD OF COMPLETION Injection perfs 2950' - 3202'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) Injection perfs 2950' - 3202'