

15-051-19149-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- _____

County Ellis Co.

 - NW - NW - NE Sec. 1 Twp. 13S Rge. 16 X ^E

4920 Feet from (S)N (circle one) Line of Section
2260 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Wieland Unit Well # 5-4

Field Name Fairport Field
Injecting
Producing Formation Topeka D & Toronto/LKC

Elevation: Ground 1863' KB 1868'

Total Depth 3264' PBSD 3217'

Amount of Surface Pipe Set and Cemented at 939' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan N/A
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Sealing method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 03553

Name: Citation Oil & Gas Corp.

Address 8223 Willow Place South, #250

City/State/Zip Houston, Texas 77070

Purchaser: Phillips 66 (for producing wells on unit)

Operator Contact Person: Carole Favro

Phone (713) 469-9664

Contractor: Name: Express Well Service, Inc.

License: 06426

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry X Workover

 Oil SWD SIOW Temp. Abd.
 Gas X ENHR SIGW
 Dry Other (Core, WSW, Explosive, Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Solar Oil Corp.

Well Name: Wieland B #4

Comp. Date 6-24-49 Old Total Depth 3265'

 Deepening Re-perf. X Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No.
 Dual Completion Docket No.
X Other (SWD or Inj?) Docket No. E-10,416

6-2-49 6-22-49 6-24-49
Spud Date Date Reached TD Completion Date

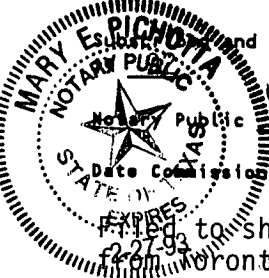
STATE CORPORATION COMMISSION
WICHITA, KANSAS
FEB 03 1992

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carole Favro

Title Production Admin. Manager Date 1/27/92



and sworn to before me this 27th day of January.
Mary Pichotta
Date Commission Expires February 27, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
✓ KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Filed to show Topeka D perf's opened up separately from Toronto/LKC.

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Unit Well # 5-4

Sec. 1 Twp. 13S Rge. 16 East county Ellis Co.

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	939'		450	
Production		5 1/2"	17#	3254'		150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4 SPF.	2897-2908', 2912-20', 2924-31' New	100 gals. 15% FE w/2 gal. Lo-Surf 259
	2957-63', 2989-99', 3014-18',	50 gals. 15% FE w/2 gal. Lo-Surf 259
	3032-36' (existing)	

TUBING RECORD		Size	* Set At	Packer At	Liner Run			
		2 3/8 IPC	3060'	Tandem Pkr @2861' Lok-Set Pkr @2944'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.		Producing Method		Injection				
11-16-91		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift		<input checked="" type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: N/A

Vented Sold Used on Lease
(If vented, submit ACO-18.)

* Flow regulators @ 2875' & 3050'

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval
Injection
2897-2931' OA
2957-3036' OA