## SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15-				
OIL & GAS CONSERVATION DIVISION					
RECOMPLETION FORM	County	Ellis			
ACO-2 AMENDMENT TO WELL HISTORY	I SW NW	SE Sec 1 Twp 13	East		
			Kge		
Operator: License #03553	1650'	Ft North from Southeas	st Corner of Section		
Name <u>Citation Oil &amp; Gas Corp.</u>	. ———	Ft West from Southea:			
Address 16800 Greenspoint Pk. Dr.		Locate well in section			
#300 South Atrium	İ		•		
City/State/Zip Houston, TX 77060	Lease Name	Wieland	Well # 6-2		
	·				
Out	Field Name	Fairport			
Purchaser Phillips 66		- LVC T	nto Tomolio		
·	Name of New	Formation LKC, Toro	nto, lopeka		
Operator Contact Person Sharon Evans	   Floyation:	Ground 1898'	KB		
Phone 713-874-9877	LIGVATION: \	Section Plat			
Designate Type of Original Completion	1	300110111111			
New Well Re-Entry X Workover	İ		5280		
	İ		4950		
OII SWD Temp Abd	1		4620		
OIISWDTemp Abd GasInjDelayed Comp.	l		3960		
Dry Other (Core, Water Supply etc.)			3630		
2 2 50		h	2970		
Date of Original Completion: 2-3-50	VED MISSION		2640		
DATE OF RECOMPLETION:  STATE CORPORATION	M COMPRISSION		1980		
	1	0	1650		
8-9-88 8-15-88 <sub></sub> ()	0 1989	<b></b>   - <b>-</b>   -   -   -   -	990		
8-9-88 8-15-88 MAD Completed 3-	9-1989		660		
, S	TION DIVISION		- <b></b>		
Designate Type of Recompletion/Workover: CONSERVA	a. Kansas	5280 4620 4620 33960 3300 3300 2970 2640 1980 1550	132 99 66 33 33		
•	ia. 11-2		\$ •		
Deepening Delayed Completion		• • • • •			
Divo Deals V De audionation	1	K.C.C. OFFICE US	SE ONLY		
Plug Back X Re-perforation		Letter of Confidenti	:		
Conversion to Injection/Disposal	l'c	Wireline Log Receive	· · · · · · · · · · · · · · · · · · ·		
		Drillers Timelog Rec			
is recompleted production:	i -	Distribution	İ		
	1 2	KCC SWD/Rep	NGPA		
Commingled; Docket No.	ļ <u>_</u>	KGS Plug	Other		
			(Specify)		
Dual Completion; Docket No.		••••••			
Other (Disposal or Injection)?	3-9-89				
Critical (b) sposar of ring critically?		<u> </u>	<del>'                                    </del>		
INSTRUCTIONS: This form shall be completed in trip	licate and fi	led with the Kansas Co	orporation Commission,		
200 Colorado Derby Building, Wichita, Kansas 67202,	within 120 da	ys of the recompletion	of any well. Rules		
82-3-107 and $82-3-141$ apply. Information on side tw	,		•		
12 months if requested in writing and submitted with			•		
excess of 12 months. One copy of any additional		- :			
submitted) shall be attached with this form. Submi					
commingling or dual completions. Submit OP-4 wit  abandoned wells. NOTE: Conversion of wells to either			The state of the s		
submit form U-1.	disposal of	must receive	approvat before use;		
All requirements of the statutes, rules and regulati	ons promulgat	ed to regulate the oil	and gas industry have		
been fully complied with and the statements herein ar					
Signature Sharon Evans T	Danad	Admin Assistant	2-1 10		
Signature WWW CWW T	itle rroa.	Aumin ASSISTANT	Date <u>5-6-87</u>		
Subscribed and sworn to before me this	av of Ma	rch	19 89		
Notary Public Kence Harrell		Date Commission Ex	xplres 3-2-91		
Renee' Harrell					
Same of the second seco					

ator Name <u>Cita</u>	tion Oil & Gas Corp	D. Lease	Name Wielan	dWell #6-2	
1Twp	13 Rge <u>16</u>	East X West Count		Ellis	
	·				
	RECOMP	LETED FORMATION DES	CRIPTION:		
		l.og	Sample		
	Name		Тор	Bottom	
			<del></del>		
	·				
·					
	ADDIT	TONAL CEMENTING/SQL	JEEZE RECORD		
Purpose:	Depth     Top Bottom	Type of Cement	# Sacks Used	Type & Percent Additives	
Perforate ,			\		
Protect Casing Plug Back TD			_		
Plug Off Zone					
	PERFORATION RECORD Specify Footage of Ea	ach Acid	Acid, Fracture, Shot, Cement Squeeze Record		
hots Per Foot	Interval Perforated	•	(Amount and Kind		
4 <u>SPF</u>	3200' - 3204'	15% FE a	cid 100 gal/ft	. all perfs.	
4 SPF	3182' - 3186' 3160' - 3164'			· .	
4 SPF	3120' - 3125' 3107' - 3115'				
4 SPF	3099' - 3102'				
4 SPF	3070' - 3072' 3054' - 3057'				
4 SPF	2997' - 3003'				
4 SPF	2961' - 2968'				
4 SPF 4 SPF	2934' - 2946' 2911' - 2917'				
	2900' - 2903'				
3250'	Plug TypeC	IBP			
		TUBING RECORD:			
е 2 7/8"	Set At3204'	Packer At	NONE Was	Liner Run?YX	
e of Resumed Produ	uction, Disposal or Inje	ection <u>8-20</u>	-88•		
	uction, Disposal or Inje			/water	

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