

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5415
NameTenneco Oil Co.....
Address ..3000 United Founders Blvd.....
.....Suite 139.....
City/State/Zip ..Oklahoma City..OK..73112

Purchaser.....Phillips.....
.....

Operator Contact PersonDale Sims.....
Phone(405) 848-8551.....

Contractor: License # 5107
NameH-30, Inc.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-24-85 10-29-85 10-30-85
Spud Date Date Reached TD Completion Date

3495' 3451'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1807 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-.....051-24,336.....

County.....Ellis.....

SE/4..... Sec. 1..... Twp. 13S..... Rge. 16..... East
..... West

2500
1150
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

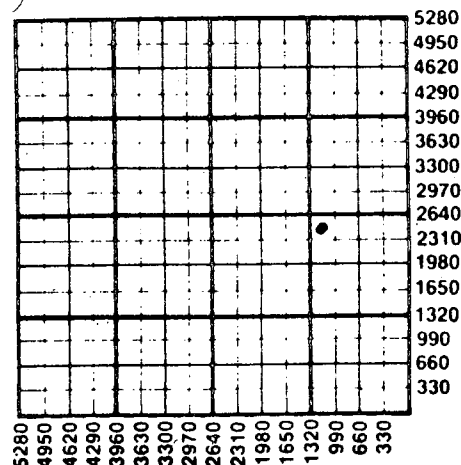
Lease Name.....Weiland.....Well #...6-8..

Field Name.....Fairport.....

Producing Formation.....Toronto.....Arbuckle.....LKC A,B,C

Elevation: Ground.....1902.....KB.....1907.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
C S/E 1/4 Sec 36 Twp 12S Rge 16 East ☒ West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SignatureDebrah K. Gandy.....

Title.....Production Analyst II.....Date 12-2-85.....

Notarized and sworn to before me this 2nd day of December.....

Notary Public.....Karen A. Kiemler.....

Date Commission Expires.....May 7, 1989.....

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

RECEIVED

STATE CORPORATION COMMISSION

DEC 4 1985 Form ACO-1 (7-84)

12-4-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 1, Twp. 13S, Rge. 16W

SIDE TWO

Operator NameTenneco Oil Co..... Lease Name.....Weiland.....Well #....6-8.

Sec...1..... Twp...13S.... Rge...16..... ☐ East
☒ West County.....Ellis.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Lime	0	134'
Shale & shells	134'	890'
Shale & lime	890'	956'
Anhydrite	956'	994'
Shale & lime	994'	1430'
Lime & shale	1430'	1593'
Lime	1593'	1810'
Lime & shale	1810'	3495'
Rotary total depth	3495'	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface.....	12-1/4	8-5/8	24#	1807'	Lite Common	600	7# gels, 1% EA2
production.....	7-7/8	5-1/2	15.5#	3494'	EA2	350	3%cc 2%gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3012-15		
4	3041-51		
4	3065-71		
4	3083-85		
4	3315-19		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 7/8	3274	3278		

Date of First Production	Producing Method
11-13-85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	20 Bbls	0 MCF	254 Bbls	CFPB	32.1

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease ☐ Dually Completed
☒ Conmingied

Production Interval
Toronto
LKC-A-B-C
Arbuckle