

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 03553
Name: Citation Oil & Gas Corp.
Address 8223 Willow Place South Ste 250
city/State/zip Houston, TX 77070
Purchaser: Phillips 66
Operator Contact Person: Sharon E. Ward
Phone (713) 469-9664
Contractor: Name: N/A
License: N/A
Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: Solar Oil Corporation
Well Name: Wieland B #7
Comp. Date 3-23-50 Old Total Depth 3276
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. E-10,416
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
3-2-50 3-13-50 3-23-50
Spud Date Date Reached TD Completion Date

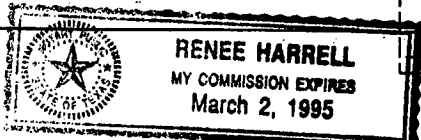
API NO. 15- unknown
County Ellis
SE - SW - NE - 1 Sec. 13 Twp. 16 Rge. X E
330 Feet from S (circle one) Line of Section
990 Feet from N (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Wieland Well # 5-7
Field Name Fairport
Producing Formation Topeka B,C,D, Toronto, LKC A,B,D, F,G
Elevation: Ground 1879' KB _____
Total Depth 3276' PBTB 3255
Amount of Surface Pipe Set and Cemented at 941 Feet
Multiple Stage Cementing Collar Used? N/A Yes _____ No _____
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
N/A
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon E. Ward
Title Prod. Regulatory Supv. Date 8-25-92
Subscribed and sworn to before me this 25 day of August
19 92
Notary Public Renee Harrell
Date Commission Expires 3-2-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name Citation Oil & Gas Corp. Lease Name Wieland Well # 5-7

Sec. 1 Twp. 13 Rge. 16
 East
 West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	28#	941		450	
production	7 7/8"	5 1/2"	17#	3269		150	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	5 1/2 Alpha CIBP @3255 w/1sx cmt	Acidize all perfs w/15%	2834-3216
4 SPF	3180-3184 2940-2951 2886-2896	HCL, 5 gal CI-23,	
	4" csg gun 22 gram charge	5 gal NE-7, 63 gal	
	120° phasing	Ferrotrol 300, 5gal Claytol-6	

TUBING RECORD	Size <u>2 7/8"</u>	Set At SN <u>3224</u>	Packer At <u>2800</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	42 gal/per/ft
Date of First, Resumed Production, SWD or Inj.	<u>8-8-92</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>23</u> Bbls.	Gas <u>0</u> Mcf	Water <u>244</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 2834-3216