

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5415
Name Tenneco Oil Company
Address 3000 United Founders Blvd
#139 Ciudad Bldg
City/State/Zip Oklahoma City, OK 73112

Purchaser Phillips Pet
Kc - Kcc

Operator Contact Person Dale Sims
Phone (405) 848-8551

Contractor: License # 5107
Name H-30

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-25-85 10-1-85 10-31-85
Spud Date Date Reached TD Completion Date
3425 3392
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1801 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-051-24323

County Ellis

NW NW SE Sec. 1 Twp. 13 Rge. 16 East West

2200 Ft North from Southeast Corner of Section
2250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

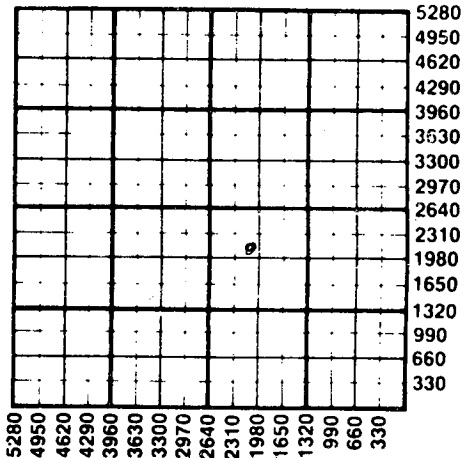
Lease Name Wieland Well # 6-1A

Field Name Fairport

Producing Formation Toronto, Lansing KC 'A' 'B' 'C'

Elevation: Ground 1898 KB 1903

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deborah K. Gandy
Title Production Analyst II Date 11-1-85

Subscribed and sworn to before me this 1st day of November 1985
Notary Public Tamera A. Kemler
Date Commission Expires May 7, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION Form ACO-1 (7-8A)
11-4-1985
NOV 4 1985

Operator Name Tenneco Oil Company Lease Name Wieland Well # 6-1A

Sec. 1 Twp. 13S Rge. 16 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample												
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No													
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No													
None			<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Toronto</td> <td>2998</td> <td></td> </tr> <tr> <td>Lansing K.C.</td> <td>3031</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3294</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Toronto	2998		Lansing K.C.	3031		Arbuckle	3294	
Name	Top	Bottom													
Toronto	2998														
Lansing K.C.	3031														
Arbuckle	3294														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1801	BJ Lite	600	10% NoCl
					H	350	3% CaCl2
Production	7 7/8	5 1/2	17	3424	Hall	250	2% Kcl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2997-3000	650 Gals 15%Mca	3035-42
4	3035-42		
4	3056-62		
4	3075-79		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	3087	None		

Date of First Production	Producing Method
10-31-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	8 Bbls	0 MCF	32 Bbls	CFPB	32.1

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

Production Interval
Toronto
Lansing K.C.