

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24,336

County Ellis

SE/4 - 1 Sec. 13 Twp. 16 Rge. X W

2500 Feet from S/N (circle one) Line of Section

1150 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wieland Well # 6-8

Field Name Fairport

Producing Formation Toronto, Arbuckle, LKC, ABC

Elevation: Ground 1902 KB 1907

Total Depth 3495' PBTD 3295'

Amount of Surface Pipe Set and Cemented at 1807' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3494' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

N/A

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: N/A

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 03553

Name: Citation Oil & Gas Corp.

Address 8223 Willow Place South Ste 250

Houston, Texas 77070-5623

City/State/Zip _____

Purchaser: Phillips 66 Company

Operator Contact Person: Sharon Ward

Phone (713) 469-9664

Contractor: Name: N/A

License: N/A

Wellsite Geologist: N/A

Designate Type of Completion

 New Well Re-Entry X Workover

 X Oil SWD SIOW Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Tenneco Oil Co.

Well Name: Wieland Unit 6-8

Comp. Date 10-30-85 Old Total Depth 3495'

 Deepening X Re-perf. Conv. to Inj/SWD

 Plug Back PBTD

 Commingled Docket No. _____

 Dual Completion Docket No. _____

 Other (SWD or Inj?) Docket No. _____

8-13-89 8-21-91

Spud Date 8-13-89 Date Reached TD 8-21-91 Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

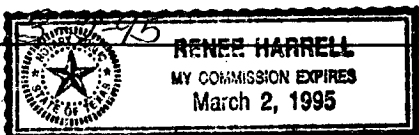
Signature Sharon E Ward

Title Production Regulatory Supv Date 1-22-92

Subscribed and sworn to before me this 22 day of January 19 92.

Notary Public Renée Harrell

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
R Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
JAN 27 1992
1-27-1992
(Specify)

CONSERVATION DIVISION
WICHITA, KS Form ACO-1 (7-91)

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Unit Well # 6-8
 Sec. 1 Twp. 13S Rge. 16 East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	N/A Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

List All E.Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1807	Lite Common	950	7# gils/sx 3% cc 2% gel
Production	7 7/8"	5 1/2"	15.5#	3494	EA2		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	120° phasing 2924' - 3286'	Acidized w/ 15% FE HCI w/HAI	2924-3286
4 SPF	3315' - 3465'	85 + Lo Surf	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8"	3258'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method				
10-4-91			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	12	0	194	-			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 2924' to 3465'