

15-051-24323-00-01

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 051-24-323
County Ellis
NW NW SE Sec. 1 Twp. 13 Rge. 16 East West

Operator: License # 03553
Name: Citation Oil & Gas Corp.
Address: 8223 Willow Place South Ste 250
City/State/Zip: Houston, TX 77070-5623

2200 Ft. North from Southeast Corner of Section
2250 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

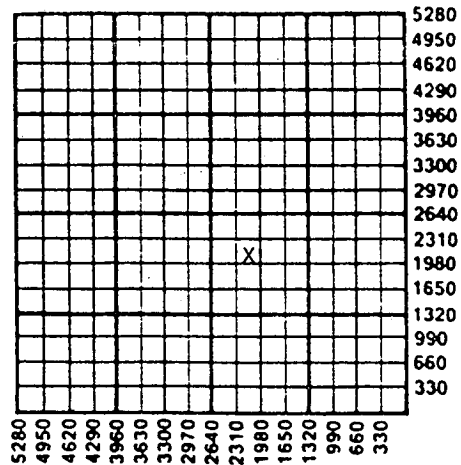
Purchaser: Phillips
Operator Contact Person: Sharon E. Ward
Phone: (713) 469-9664

Lease Name Wieland Well # 6-1A
Field Name Fairport
Producing Formation Toronto, Lansing KC "A" "B" "C"

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 10-31-85
Name of Original Operator Tenneco Oil Company
Original Well Name Wieland Unit #6-1A

Elevation: Ground 1898 KB 1903

Date of Recompletion:
9-17-90 9-20-90
Commenced Re-entry Workover



Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBSD
 Conversion to Injection/Disposal

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon E. Ward Sharon E. Ward Title Prod. Records Supv. Date 9-25-90
Subscribed and sworn to before me this 25th day of September 19 90
Notary Public Lexee Harrell Date Commission Expires 3-2-91

RECEIVED
SEP 29 1990
9-28-1990

SIDE TWO

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Well # 6-1A

Sec. 1 Twp. 13 Rge. 16 East West

County Ellis

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name

Top

Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2 SPF	2908-20, 2933-58, 2962-70, 3000-02,	Acidized w/100 GPF 15% HCl w/ Hal 85 &
2 SPF	3110-18, 3181-86, 3190-93, 3211-13,	Low Surf. Total of 8100 gal acid &
2 SPF	3236-40, 3243-46'.	additives.

PBTD 3259' Plug Type CIBP set @ 3266' w/1 sx cmt on top.

TUBING RECORD

Size 2 7/8" Set At 2336' Packer At 2336' Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 9-21-90

Estimated Production Per 24 Hours Oil 30 Bbls. Water 200 Bbls. Gas-Oil-Ratio

Gas 0 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)