

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 051-22324

County Ellis

C NE Sec. 1 Twp. 13S Rge. 16 East
West

3960 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Wieland Unit Well # 4-9

Field Name Fairport Field

Producing Formation Topeka-LKC

Elevation: Ground 1874' KB 1879'

Operator: License # 03553

Name: Citation Oil & Gas Corp.

Address: 8223 Willow Place South, #250

City/State/Zip: Houston, Texas 77070

Purchaser: Phillips 66 Company

Operator Contact Person: Carole Favro
Phone: (713) 469-9664

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 4-19-81

Name of Original Operator Tenneco Oil Co.

Original Well Name Wieland "A" #9

Date of Recompletion: _____

6-11-91 6-13-91

Commenced _____ Completed _____

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

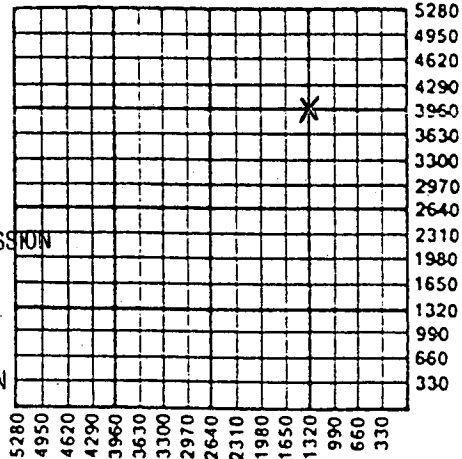
Deepening Re-perforation
 Plug Back PBSD
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. E-10,416
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION

SEP 30 1991
9-30-1991
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

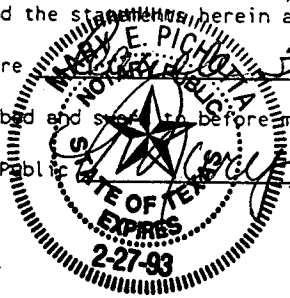
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carole Favro Title Prod. Admin. Mgr. Date 9-26-91

Subscribed and sworn to before me this 26th day of September 19 91

Notary Public Maely E. Pichetta Date Commission Expires 2-27-93



SIDE TWO

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Unit Well # 4-9

Sec. 1 Twp. 13S Rge. 16 East West County Ellis

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Topeka "C"	2872'	
Topeka "D"	2906'	
Toronto	3070'	
LKC "A"	3004'	
LKC "C"	3040'	
LKC "E"	3130'	
LKC "F"	3258'	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	New: 2882-94', 2912-32', 3004-06', 3074-78'		New: 100 gals/ft. 15% FE HCL & 2 gal/1000
4	3081-90', 3137-40', 3158-64', 3178-82'		Losurf 259 + 2 gal./1000 HAI-85M.
4	3188-90', 3232-38'		
	Existing: 2933-43', 2968-73', 3009-14',		Existing: 50 gal/ft. of same as above
	3029-34', 3043-48', 3096-3100', 3166-70', &		
	3270-75'		

PBTD _____ Plug Type _____

TUBING RECORD

Size 2 7/8" Set At 3285' Packer At _____ Was Liner Run Y N

Date of Resumed Production, Disposal or Injection 6-13-91

Estimated Production Per 24 Hours Oil 17 Bbls. Water 157 Bbls. N/A Gas-Oil-Ratio
Gas TSTM Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

