

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5415
Name Tenneco Oil Company
Address 3000 United Founders Bldg.
Suite 139, Ciudad Bldg.
City/State/Zip Oklahoma City, OK 73112

Purchaser Phillips

Operator Contact Person Dale Sims
Phone (405) 848-8551

Contractor: License # 5107
Name H-30

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-17-85 9-23-85 10-7-85
Spud Date Date Reached TD Completion Date
3425 3390
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1801 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-051-24,299

County Ellis

SW SE NE Sec. 1 Twp. 13 Rge. 16 East West

3150 Ft North from Southeast Corner of Section
1200 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

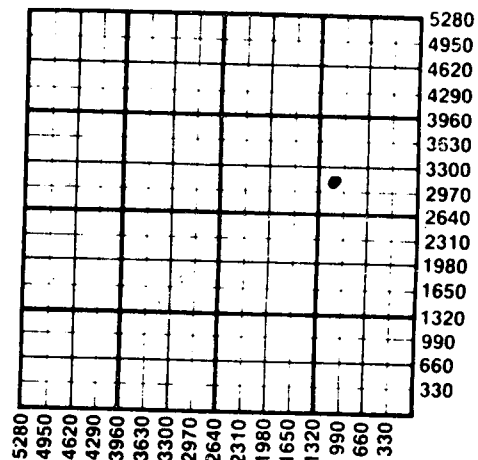
Lease Name Wieland Well # 4-11

Field Name Fairport

Producing Formation Arbuckle

Elevation: Ground 1883 KB 1888

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Debra L Gandy*

Title Production Analyst II Date 10-15-85

Subscribed and sworn to before me this 15th day of October 1985

Notary Public *Strena Kember*

Date Commission Expires May 7, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

OCT 16 1985
10-16-1985
CONSERVATION DIVISION

Sec. 1 Twp. 13 Rge. 16

SIDE TWO

Operator Name Tenneco Oil Company Lease Name Wieland Well # 4-11

Sec. 1 Twp. 13 Rge. 16 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

Name	Top	Bottom
Toronto	2982	
Lansing KC "A"	3014	
Arbuckle	3278	
		TD 3425

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1801	B.T. I.W. Class A	600	10% salt + .75% Fric Red, 3% CaCl ₂
Production	7 7/8	5 1/2	17	3424	FA-2	240	5% cal-seal + 18% salt

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	2982-90, 3015-26, 3040-45, 3058-61		None	
4	3278-3306		None	

TUBING RECORD				Liner Run
Size	Set At	Packer at		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 7/8	3241	3099		

Date of First Production	Producing Method			
10-7-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	135 Bbls	0 MCF	285 Bbls	32.0

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed Commingled

Production Interval
 3278-3306
 Arbuckle