

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

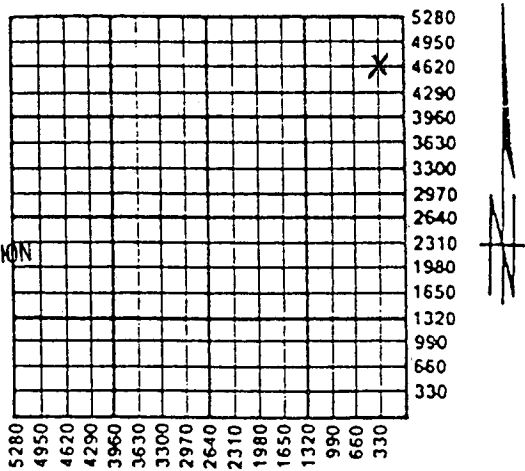
Operator: License # 03553
Name: Citation Oil & Gas Corp.
Address: 8223 Willow Place South, #250
City/State/Zip: Houston, TX 77070
Purchaser: Phillips 66 Company
Operator Contact Person: Carole Favro
Phone: (713) 469-9664

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion: ±10-64
Name of Original Operator Solar Oil Company
Original Well Name Wieland "A" #8
Date of Recompletion: 6-6-91
Commenced 6-9-91 Completed 10-3-1991

Re-entry Workover
Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBSD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. E-10,416
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

API NO. 15- 051-
County Ellis
C. E/2 NE NE Sec. 1 Twp. 13S Rge. 16 East West
4620 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Wieland Unit Well # 4-8
Field Name Fairport Field
Producing Formation Topeka-LKC
Elevation: Ground 1876' KB 1881'

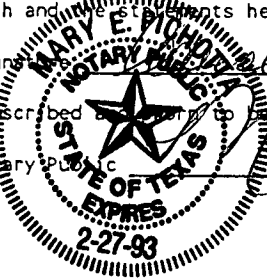


RECEIVED
STATE CORPORATION COMMISSION
OCT 03 1991
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signed Carole Favro Title Prod. Admin. Mgr. Date 10-1-91
Subscribed and sworn to before me this 13th day of October 19 91
Notary Public Mary Guy Pechotta Date Commission Expires 2-27-93



SIDE TWO

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Unit Well # 4-8

Sec. 1 Twp. 13S Rge. 16
 East
 West

County Ellis

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Topeka B	2819'	
Topeka C	2875'	
LKC "A"	3002'	
LKC "C"	3041'	
LKC "E"	3130'	
LKC "G"	3211'	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
4	New: 2842-52', 2874-81', 2887-98', 2908-47',	Acidized new perms w/100 gal./ft 15% HCL
4	2969-78', 3040-45', 3072-76', 3080-88',	w/2 gal. Losurf 259 + 2 gal. HAI - 85M per
4	3136-40', 3166-69', 3179-83', 3234-38'	1000 gal.
	Existing: 2914-18', 2961-64', 2971-74',	Acidized existing perms w/50 gal./ft. same
	3002-04', 3009-13', 3029-33', 3099-3102',	as above.
	3133-37', 3158-62' & 3277-78 1/2'	

PBTD _____ Plug Type _____

TUBING RECORD

Size 2 7/8" Set At 3265' Packer At _____ Was Liner Run Y N

Date of Resumed Production, Disposal or Injection 6-9-91

Estimated Production Per 24 Hours Oil 30 Bbls. Water 346 Bbls. Gas-Oil-Ratio
 Gas TSTM Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

