

SIDE ONE

15-051-01086-00-01

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5415 EXPIRATION DATE July 1, 1983

OPERATOR Multistates Oil Production c/o Tenneco API NO. Completed 11-6-62

ADDRESS Suite 139, Ciudad Bldg, 3000 United Found Oklahoma City, OK 73112 COUNTY Ellis FIELD Fairport

** CONTACT PERSON Mike Arkeketa PHONE (405) 848-8551 PROD. FORMATION Lansing-Kansas City

PURCHASER KAW Pipeline LEASE Wieland "A"

ADDRESS PO Box 711 Russell, Kansas 67665 WELL NO. 7 WELL LOCATION W/2 NE NE Sec 1-13-16W

DRILLING Harms Drilling Company 660 Ft. from North Line and

CONTRACTOR No present address 990 Ft. from East Line of

ADDRESS the NE (Qtr.) SEC 1 TWP 13S RGE 16 (E) (W)

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

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		1	

KCC KGS SWD/REP PLG.

TOTAL DEPTH 3278 PBDT 3278

SPUD DATE 8-17-82 DATE COMPLETED 8-24-82

ELEV: GR 1861 DF 1863 KB 1866

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 40181-C2513

Amount of surface pipe set and cemented 921' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

11-13-1982

A F F I D A V I T

Tom Page, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas F. Page (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of November, 1982

Allen D. Ashley (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-1-85

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Multistates Oil Properties LEASE Wieland "A" SEC. 1 TWP. 13S RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale Pyrite	0	70		
Shale Pyrite	70	195		
Sand Shale	195	490		
Sand	490	675		
Sand Anhydrite	675	921		
Anhydrite	911	921	Anhydrite	914'
Anhydrite	921	950		
Red bed shale	950	1275		
Shale shells	1275	1625		
Lime Shale	1625	2345		
Shale lime	2345	2545		
Lime Shale	2545	2960	Topeka Heelner	2708' 2933'
Lime	2960	2979		
K.C. lime	2979	3118	LKC	2982'
lime	3118	3251		
conglomerate	3251	3257	conglomerate	3251'
Arbuckle	3257	3278	Arbuckle	3260'
Td		3278		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	32	921	Common	450	
Production	7-7/8	5-1/2	15.5	3277	Common	75	1/4% GEL FLAK per sk Common on bottom

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type bullets	Depth interval
			6 SPF	bullets	3246 - 3250
TUBING RECORD			110 holes	bullets	2948 - 3211
Size	Setting depth	Packer set at			
2-3/8	2914	2914	27 holes	bullets	2883 - 2896

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 2250 gallons Regular 15% Topeka	3246 - 3250
Acidized KC w/2050 gal Regular & 6750 gal 15%	2883-96, 2948-3211

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
			20	--	

Disposition of gas (vented, used on lease or sold) No gas produced Perforations 3246-50, 2948-3211, 2882-96