

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- unknown

County Ellis

NE - SW - NE - <sup>9</sup> Sec. 1 Twp. 13S Rge. 16 X W

1650 Feet from S/N (circle one) Line of Section

1690 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Wieland Well # 5-8

Field Name Fairport

Topeka A,C,D, Toronto, LKC  
Producing Formation A,B,C,D,E,F,G,H

Elevation: Ground — KB 1893

Total Depth 3486 PBD 3266

Amount of Surface Pipe Set and Cemented at 962 Feet

Multiple Stage Cementing Collar Used? Yes N/A No

If yes, show depth set — Feet

If Alternate II completion, cement circulated from —

feet depth to — w/ — sx cmt.

Drilling Fluid Management Plan REWORK # 12-15-93  
(Data must be collected from the Reserve Pit)

N/A

Chloride content — ppm Fluid volume — bbls

Dewatering method used —

Location of fluid disposal if hauled offsite: —

Operator Name —

Lease Name — License No. —

Quarter Sec. Twp. S Rng. E/W

County — Docket No. —

Operator: License # 03553

Name: Citation Oil & Gas Corp.

Address 8223 Willow Place South Ste 250

City/State/Zip Houston, Texas 77070-5623

Purchaser: Elleron Oil Company

Operator Contact Person: Sharon E. Ward

Phone (713) 469-9664

Contractor: Name: N/A

License: —

Wellsite Geologist: —

Designate Type of Completion  
New Well Re-Entry X Workover

X Oil SWD SLOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Solar Oil Corporation

Well Name: Wieland "B" #8

Comp. Date 9-26-51 Old Total Depth 3486

Deepening X Re-perf. Conv. to Inj/SWD  
Plug Back PBD  
X Commingled Docket No. E-10, 416  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

9-12-51 Spud Date Date Reached TD 9-26-51 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

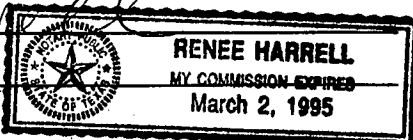
Signature Sharon E. Ward

Title Prod. Regulatory Supv. Date 7-22-92

Subscribed and sworn to before me this 22 day of July 1992.

Notary Public Renee Harrell

Date Commission Expires —



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Received  
STATE CORPORATION COMMISSION  
Distribution 7-27-92 NGPA  
JUBWDR Rep 1992 Other (Specify)  
KCC  
KGS  
CONSERVATION DIVISION  
WICHITA, KANSAS

Operator Name Citation Lease Name Wieland Well # 5-8  
 Sec. 1 Twp. 13 Rge. 16  East County Ellis  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Name	Formation (Top)	Depth	Datums	Sample
Topeka A		2741	- 2769	
Topeka C		2896	- 2908	
Topeka D		2921	- 2956	
Toronto		2988	- 2994	
LKC A		3036	- 3032	
LKC B		3042	- 3046	
LKC C		3057	- 3062	
LKC D		3100	- 3107	
LKC E		3153	- 3157	
LKC F		3203	- 3208	
LKC G		3229	- 3236	
LKC H		3242	- 3248	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	963	Monarch	475	
Production		5 1/2"	17	3486		150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 SPF	4" csg gun 120° phasing 22gr chgs		4300 gal 15% HCL, 5 gal	3242-3248
"	"		CI - 23, 5 gal NE-7	3057-3062
"	"		5 gal Claytro 1-6, 60 gal	2926-2956
"	"		Ferrotrol-300	2896-2908

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8"	3260'	SN @3244'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
7-21-92								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		20		0		409	-	-

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 2741-3248