

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 051

County Ellis

C/SE NW NE Sec. 1 Twp. 13S Rge. 16 X East West

Ft. North from Southeast Corner of Section
Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Wieland Unit Well # 5-1

Field Name Fairport Field

Producing Formation Topeka, LKC

Elevation: Ground 1898' KB 1903'

Operator: License # 03553

Name: Citation Oil & Gas Corp.

Address: 8223 Willow Place South, #250

City/State/Zip: Houston, TX 77070

Purchaser: Phillips 66 Company

Operator Contact Person: Carole Favro
Phone: (713) 469-9664

Designate Type of Original Completion
New Well Re-Entry Workover

Date of Original Completion 10-4-33

Name of Original Operator Solar Oil Co.

Original Well Name Peter Wieland B #1

Date of Recompletion:

6-13-91

6-16-91

Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
Oil SWD Temp. Abd.
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
Plug Back PBDT
Conversion to Injection/Disposal

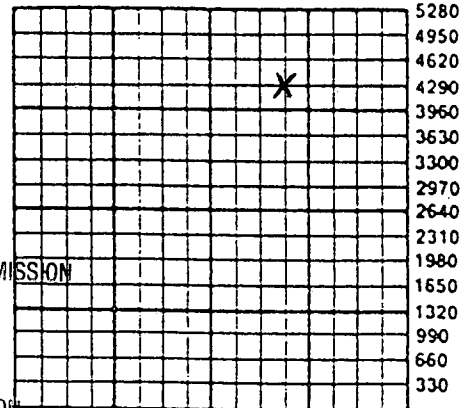
Is recompleted production:

Commingled Docket No. E-10,416
Dual Completion Docket No.
Other (Disposal or Injection?) Docket No.

RECEIVED
STATE CORPORATION COMMISSION

SEP 03 1991
9-3-1991

Oil & Gas Conservation Division
Wichita, Kansas

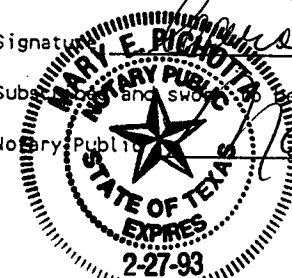


K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carole Favro Title: Production Admin. Mgr. Date: 8/29/91
Subscribed and sworn to before me this 29th day of August 19 91
Notary Public: Mary E. Dicketta Date Commission Expires 2-27-93



SIDE TWO

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Unit Well # 5-1

Sec. 1 Twp. 13S Rge. 16
 East
 West

County Ellis

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Topeka "A"	2750'	
Topeka "C"	2894'	
Toronto	2993'	
LKC "A"	3025'	
LKC "D"	3091'	
LKC "E"	3154'	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated			
4	2894-2909	2944-64'	new	New perms acidized w/100 gals/ft.
4	3081-85'	3092-96'	new	w/15% FE acid, 2 gal. Lo-surf 259 +
4	3104-10'	3152-56'	new	2 gal. HAI-85M/1000 gals.
	2930-44	2993-3000'		Existing perms acidized w/50 gals./ft.
	3024-38'	3042-56'	3065-70'	of same as above.

PBTD _____ Plug Type _____

TUBING RECORD

Size 2 3/8" Set At 3080 Packer At _____ Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 6-16-91

Estimated Production Per 24 Hours Oil 10 Bbls. Water 192 Bbls. N/A Gas-Oil-Ratio

Gas TSTM Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

