

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- Unknown
County Ellis
SW NW NE Sec. 1 Twp. 13 Rge. 16 X East West

Operator: License # 03553
Name: Citation Oil & Gas Corp.
Address: 8223 Willow Place South 250
City/State/Zip: Houston, Texas 77070

 Ft. North from Southeast Corner of Section
 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Purchaser: Phillips

Lease Name Wieland Well # 5-3

Operator Contact Person: Sharon Ward
Phone: (713) 469-9664

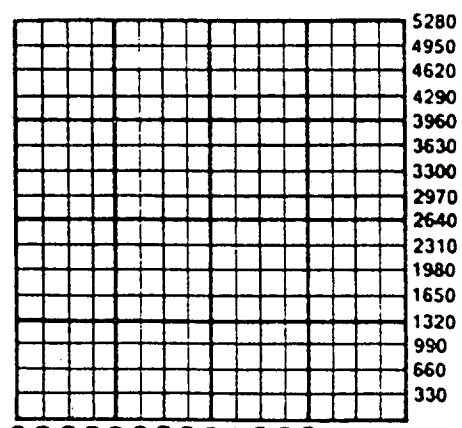
Field Name Fairport

Producing Formation Topeka, Lansing

Designate Type of Original Completion
 New Well Re-Entry X Workover

Elevation: Ground 1902 KB 1097 1907

Date of Original Completion 5-13-49



Name of Original Operator Solar Oil Corporation

Original Well Name Peter Wieland B-3

Date of Recompletion: 9-20-90 9-22-90
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Is recompleted production:
 Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?) Docket No.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon E. Ward Sharon E. Ward Title Prod. Records Supv Date 9-25-90

Subscribed and sworn to before me this 25th day of September 19 90

Notary Public Lenee Harrell Date Commission Expires 3-2-91

SEP 28 1990

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Citation Oil & Gas Corp Lease Name Wieland Well # 5-3

Sec. 1 Twp. 13 Rge. 16 East
 West

County Ellis

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name

Top

Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2 SPF	2896-99, 2902-05, 2913-16, 2923-32,	9500 gal 15% HCL w/2 gal H1-85 & 2
	2946-59, 2972-82, 3115-18, 3122-26,	gal LO Surf per 1000 gal acid.
	3131-34, 3174-78, 3194-3208'.	

PBTD _____ Plug Type _____

TUBING RECORD

Size _____ Set At _____ Packer At _____ Was Liner Run _____ Y _____ N

Date of Resumed Production, Disposal or Injection 9-23-90

Estimated Production Per 24 Hours Oil 2 Bbls. Water 113 Bbls. _____ Gas-Oil-Ratio

Gas 0 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)