

15-051-19312-00-01  
 STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 RECOMPLETION FORM  
 ACO-2 AMENDMENT TO WELL HISTORY

SIDE ONE

ORIGINAL

API NO. 15- 051-  
 County Ellis

E/2 NW NE Sec. 1 Twp. 13S Rge. 16  East West  
 Ft. North from Southeast Corner of Section

Ft. West from Southeast Corner of Section  
 (NOTE: Locate well in section plat below.)

Lease Name Wieland Unit Well # 5-9

Field Name Fairport Field

Producing Formation Topeka, Toronto, LKC

Elevation: Ground 1898' KB 1903'

Operator: License # 03553  
 Name: Citation Oil & Gas Corp.  
 Address: 8223 Willow Place South, #250  
 City/State/Zip: Houston, TX 77070  
 Purchaser: Phillips 66 Company  
 Operator Contact Person: Carole Favro  
 Phone: (713) 469-9664

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion ±1-63  
 Name of Original Operator Solar Oil Company

Original Well Name Wieland B #9  
 Date of Recompletion:

5-29-91 6-1-91  
 Commenced Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back  PSTD  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. E-10,416  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_

RECEIVED  
 STATE OF KANSAS  
 AUG 26 1991  
 8-26-1991  
 CONSERVATION DIVISION  
 Wichita, Kansas

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
	1980
	1650
	1320
	990
	660
	330
5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

K.C.C. OFFICE USE ONLY  
 F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received  
 Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) \_\_\_\_\_

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature Carole Favro Title Production Admin. Mgr. Date 8/22/91  
 Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ 19 \_\_\_\_  
 Notary Public \_\_\_\_\_ Date Commission Expires \_\_\_\_\_

PI

SIDE TWO

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Unit Well # 5-9  
 Sec. 1 Twp. 13S Rge. 16  East  West County Ellis

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
Topeka C	2895	
Topeka D	2926	
Toronto	2992	
LKC "A"	3024	
LKC "B"	3049	
LKC "C"	3065	
LKC "D"	3090	
LKC "E"	3153	
LKC "F"	3177	
LKC "J"	3282	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	2930-53'		
4	2957-66'	These are all new perf's. See below for existing perfs*!	Existing and new perf's were
4	3108-12'		acidized w/100 gal./ft 15%
4	3118-22'		FE HCL w/2 gal. low-surf
4	3180-91'		259 + 2 gal. HAI-85M per
4	3202-05'		1000 gal. in 3' intervals.

PBTD 3291' Plug Type \_\_\_\_\_

TUBING RECORD

Size 2 3/8" Set At 3273' Packer At None Was Liner Run Y X

Date of Resumed Production, Disposal or Injection 6-1-91 on production

Estimated Production Per 24 Hours Oil 3 Bbls. Water 202 Bbls. N/A Gas-Oil-Ratio

Disposition of Gas: Gas TSTM Mcf \*Existing perfs: 2904-12, 2994-99', 3025-28', 3031-35', 3050-55', 3133-37', 3159-62', 3296-99'.

Vented  Sold  Used on Lease (If vented, submit ACO-18.)