

SIDE ONE

\* Amended

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 34  
County ELLIS  
NE NW NE Sec 1 Twp 13 Rge 16  East  
 West

Operator: License # 03553  
Name Citation Oil & Gas Corp.  
Address 16800 Greenspoint Pk. Dr. #300 South  
City/State/Zip Houston, Texas 77060

4890 Ft North from Southeast Corner of Section  
1590 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Phillips 66  
Operator Contact Person Sharon Evans  
Phone (713) 874-9877

Lease Name Wieland Unit Well # 5-2

Field Name Fairport Field

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Name of New Formation Well stayed in Toronto/Topeka  
Lower Kansas  
Elevation: Ground 1889' KB \_\_\_\_\_  
Section Plat

Date of Original Completion: 5-22-34  
DATE OF RECOMPLETION:  
10-4-88 10-25-88  
Commenced Completed

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 7 1988  
11-7-1988  
CONSERVATION DIVISION  
Wichita, Kansas

										5280					
										4950					
										4620					
										4290					
										3960					
										3630					
										3300					
										2970					
										2640					
										2310					
										1980					
										1650					
										1320					
										990					
										660					
										330					
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

Designate Type of Recompletion/Workover:  
 Deepening  Delayed Completion  
 Plug Back  Re-perforation  
 Conversion to Injection/Disposal  
Is recompleted production: N/A  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

K. C. C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
.....  
.....  
11-7-88 X (4)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon Evans Title Prod. Admin. Assistant Date 11/2/88  
Subscribed and sworn to before me this 2nd day of November 19 88  
Notary Public Renee Harrell Date Commission Expires 3-2-91  
Renee Harrell

Operator Name Citation Oil & Gas Corp. Lease Name Wieland Unit Well # 5-2

Sec 1 Twp 13 Rge 16  East  West County Ellis

RECOMPLETED FORMATION DESCRIPTION:

         Log          Sample

         Name          Top          Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<u>Perforate</u>	<u>None</u>		<u>        </u>	<u>        </u>	<u>        </u>
<u>Protect Casing</u>	<u>"</u>		<u>        </u>	<u>        </u>	<u>        </u>
<u>Plug Back TD</u>	<u>"</u>		<u>        </u>	<u>        </u>	<u>        </u>
<u>Plug Off Zone</u>	<u>"</u>		<u>        </u>	<u>        </u>	<u>        </u>

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
<u>4 SPF</u>	<u>3012'- 3270'</u>	<u>Acid treated w/100 gal per foot 15% FE acid.</u>
<u>4 SPF</u>	<u>2922'- 2988'</u>	<u>Acid treated w/100 gal per foot 15% FE w/additives</u>
<u>        </u>	<u>        </u>	<u>        </u>
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PBTD 3230' Plug Type CIBP

TUBING RECORD:

Size 2 7/8" Set At 3166' ~~Pecker-At~~ TA @ 3166' Was Liner Run?  Y  N

Date of Resumed Production, Disposal or Injection 11-1-88

Estimated Production Per 24 Hours 54 bbl/oil 404 bbl/water  
         MCF gas          gas-oil ratio