For KCC Use:	9-6-2010
Effective Date:	1-6-2010
District #	7
SGA? Mes	XNo

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Evented Could Date. SATTAM	nber 27	2010	Spot Description:	
	onth day	year	• •	13 □ - ▼w
			- <u>SE - NW - NW</u> Sec. 16 Twp. 16 s 990 feet from X N 990 feet from E	. K.±2 [[E [X]]W
UPERATUR. LICENSON	30 /		990 feet from X N	/ V W Line of Section
	er Operating	, Inc.		/ A w Line of Section
Address 1: P.O.	Box 3912		Is SECTION: X Regular Irregular?	
Address 2:	5. VC 7. 6.	6202 . 0012	(Note: Locate well on the Section Plat on re	verse side)
City: Shawnee Dennis	_ State: <u>NS_</u> Zip: <u>Ot</u> s D. H <u>upfer</u>	0203 + 0912	County: Barton	,
	-400-3777		Lease Name: Wittig-Shelton	Well #:4
110110.	1548	·	Field Name: Trapp	
Discour	very Drilling	Co. Tno	Is this a Prorated / Spaced Field?	Yes X No
Name:DISCOV	era priiting	CO., IIIC.	Target Formation(s): Arbuckle	990'-
Well Drilled For:	Well Class: Typ	oe Equipment:	100	1 1
X Oil - Enh Rec	X Infield X	Mud Rotary	Ordana danada Elevation.	
Gas Storage	<b>==</b>	Air Rotary	Water well within one-quarter mile:	Yes X No.
Disposal	Wildcat	Cable	Public water supply well within one mile:  Depth to bottom of fresh water: 280	Yes X No
Seismic ;# of Holes	Other		4.00	
Other:			Depth to bottom of doable water.	
If OWWO: old well informat	tion as follows:		Surface Pipe by Alternate: X	
			Length of Surface Pipe Planned to be set: 450  Length of Conductor Pipe (if any): None	
Operator:			Projected Total Depth: 3450	
Well Name:		Dth-	Trojected Total Deptili	ıckle
Original Completion Date:	Original lota	ai Depin:	Water Source for Drilling Operations:	<del></del>
Directional, Deviated or Horizontal	wellbore?	Yes X No		
If Yes, true vertical depth:				
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWR	
KCC DKT #:			Will Cores be taken?	☐Yes X No
			If Yes, proposed zone:	
			it res, proposed 20/16.	RECEIVED
			FIDAVIT	
				CLD 0 * vora
			ugging of this well will comply with K.S.A. 55 et. seq.	SEP U 1 2010
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It is agreed that the following min  1. Notify the appropriate distr	nimum requirements v rict office <i>prior</i> to spu	will be met: adding of well;	K	
It is agreed that the following min  1. Notify the appropriate distr  2. A copy of the approved not	nimum requirements v rict office <i>prior</i> to spu ptice of intent to drill <i>si</i>	will be met: adding of well; <b>hall be</b> posted on each	h drilling rig;	CC WICHITA
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It is agreed that the following min  1. Notify the appropriate distr  2. A copy of the approved not  3. The minimum amount of significant of significant in through all unconsolidated  4. If the well is dry hole, an action of significant in the appropriate district off  6. If an ALTERNATE II COMF  Or pursuant to Appendix "In must be completed within action of the appropriate of the appropria	nimum requirements variet office prior to spunitice of intent to drill situate pipe as specific directions a minimum requirement between the fice will be notified be PLETION, production B" - Eastern Kansas situates and days of the spundents made herein are transpurities of Operator of Company of the spunities made herein are transpurities of Operator of Company of the Spunities of Company of	will be met:  Idding of well;  Idding of well;  Idding of well;  Idding be posted on each  Idding of each into the line operator and the dist  Idding of each into the line operator and the dist  Idding of each into the line operator and the line operator and the line operator and the line or the well shall be rue and to the best of rue and to the best of rue and to the line or Agent.  Idding of well;  Idding of well of well;  Idding of well of we	h drilling rig; by circulating cement to the top; in all cases surface pipe in the underlying formation. trict office on plug length and placement is necessary prior ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, altern as plugged. In alleases, NOTIFY district office prior to army knowledge and belief.  D. Hupfer  Remember to:  File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud da File acreage attribution plat according to field proration of Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is complete Obtain written approval before disposing or injecting salt. If well will not be drilled or permit has expired (See: autho	Sent  Complete Service

For KCC Use ONLY
API # 15 - 009-25471-00-00

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Hupfer Operating, Inc.	Location of Well: County: SE-NW-NW; Barton
Lease:	Wittig-Shelton	990 feet from X N / S Line of Section
Well Number: _	#4	99- feet from E / X W Line of Section
Field:	Trapp	Sec. 16 Twp. 16 S. R. 13 E X W
Number of Aco	es attributable to well:	
	R/QTR of acreage:	ls Section: X Regular or I trregular
lea.	Show location of the well. Show footage to the nearest se roads, tank batteries, pipelines and electrical lines, as re	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NEXNWSESSW  PLAT  lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032).  Separate plat if desired.
4-970FW2	You may attach a s	LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
	<u>NW4</u>	EXAMPLE
		1980' FSL
•••		SEWARD CO. 3390' FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Hupfer Operating,	, inc.		License Number: 30380
Operator Address: P.O. Box 3912	Shawnee, k	KS 66 <u>203</u>	
Contact Person: Dennis D. Hupfe	er		Phone Number: 913-400-3777
Lease Name & Well No.: Wittig-Shelto		,	Pit Location (QQQQ):
Type of Pit:	Pit is:		SENWNW
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 16 Twp. 16 R. 13 East X West
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	990Feet from XX North / South Line of Section
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		990 Feet from East / XX West Line of Section
	800	(bbls)	County
Is the pit located in a Sensitive Ground Water A	Area? Yes X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  XYes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used? Clay sides & bottom
Pit dimensions (all but working pits): 60	Length (fee	et) <u>60</u>	Width (feet) N/A: Steel Pits
•	om ground level to dee	epest point:	4 (feet) No Pit
If the pit is lined give a brief description of the li	iner		edures for periodic maintenance and determining RECEIVED notating any special monitoring.
material, thickness and installation procedure.		Let dry n	OFD 0 4 2000
			9
			KCC WICHITA
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	owest fresh water 85 feet.
3200 feet Depth of water well	140 feet	measured	X well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of material utilized in drilling/workover: Fresh water mud	
Number of producing wells on lease:		Number of working pits to be utilized: 3	
Barrels of fluid produced daily:		Abandonment	procedure: Let dry natural & backfill
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above stater	ments are true and cor	rect to the best of	my knowledge and belief.
Aug. 29 2010 Date	Dennis D.	Vms / Hupfer Si	gnature of Applicant or Agent
	ксс	OFFICE USE O	Liner Steel Pit RFAC RFAS
Date Received: 9~/~/Ø Permit Num	nber:	Perm	nit Date: 9-7-70 Lease Inspection: Yes 🗷 No

# 15-009-25471-00-00 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Fiffed

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30380	Well Location:
Name: Hupfer Operating, Inc.	SE_NW_NW_Sec. 16 Twp. 16 S. R.13 Eas X West
Address 1: P.O. Box 3912	County: Barton
Address 2:	Lease Name: Wittig-Shelton Well #: 4
City: Shawnee State: KS Zip: 66203 + 0912  Contact Person: Dennis D. Hupfer	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 913 ) 400-3777 Fax: (913 ) 400-3778 Cell: 785-623-8813 Wkan77@hotmail.com Email Address:	
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: <u>Judy Shelton</u> Address 1: <u>927 Hoisington Ave.</u>	sheet listing all of the information to the left for each surface owner. Surface
Address 1: 927 noisington Ave.  Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Hoisington State: KS Zip: 67544 +	
the VCC with a plat showing the predicted locations of lease roads, fall	odic Protection Borehole Intent), you must supply the surface owners and ok batteries, pipelines, and electrical lines. The locations shown on the plat
the VCC with a plat showing the predicted locations of lease roads, fall	odic Protection Borehole Intent), you must supply the surface owners and on the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice export(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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**KCC WICHITA**