RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

SEP 07 2010

Form C-1

March 2010

NOTICE OF INTENT TO DRILL

KCC WICHITA Form must be Typed Form must be Signed blanks must be Filled

Expected Spud Date:	September	25	2010	Spot Description: 100' South of	
	month	day	year		Twp. 15 S. R. 14 EXW
	9292 🖊				feet from N / X S Line of Section
PERATOR: License# lame: _Scheck Oil Operat	tions				feet from E / X W Line of Section
Address 1: 211 S. Front S				ls SECTION: Regular Irregula	
Address 2:				<u> </u>	
City: Russell	State: KS	Zip: 6	7665 +		Section Plat on reverse side)
Contact Person: _Tim Sch				Coursey.	
hone: 785-483-1292					Well #: 4
	3/233			Field Name: Trapp	
CONTRACTOR: Licenser	# 			Is this a Prorated / Spaced Field?	∽Yes ∑No
lame:illavelick billing, ci				- Target Formation(s): Arbuckle	
Well Drilled For:	Well Class:	Тур	e Equipment:	Nearest Lease or unit boundary line (in	
X oil	Rec Infield	_ X	Mud Rotary	Ground Surface Elevation: Approx. 19	
Gas Stor		_	Air Rotary	Water well within one-quarter mile:	Yes No
Disp	osal Wildcat		Cable	Public water supply well within one mile	e:Yes ∑No
Seismic ;#	of Holes Other	<u></u>		Depth to bottom of fresh water: 220	
Other:				Depth to bottom of usable water:	400
	u z . z z			Surface Pipe by Alternate: XI	II
lif OWWO: old we	Il information as follow	ws:		Length of Surface Pipe Planned to be s	
Operator:				Length of Conductor Pipe (if any): Non	e
Well Name:				Projected Total Depth: 3400'	
Original Completion D	Date: C	Original Tota	I Depth:	Formation at Total Depth: Arbuckle	
				Water Source for Drilling Operations:	
Directional, Deviated or H	orizontal wellbore?		Yes∑No	Well Farm Pond X Other:	
f Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:					
				— (Note: Apply for F	Permit with DWR
KCC DKT #:				— (Note: Apply for F — Will Cores be taken?	
					Yes No
				- Will Cores be taken? If Yes, proposed zone:	Yes No
(CC DKT #:			AI	- Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes No
CCC DKT #:	r affirms that the drill	ling, compl	Ailetion and eventual p	- Will Cores be taken? If Yes, proposed zone:	Yes No
CCC DKT #: The undersigned hereby t is agreed that the follo	affirms that the drill	ling, compl irements w	Alletion and eventual pail be met:	- Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes No
CCC DKT #: The undersigned hereby t is agreed that the follo 1. Notify the appropri	r affirms that the drill wing minimum requi riate district office pr	ling, compl irements w rior to spuc	Alletion and eventual pail be met:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Slugging of this well will comply with K.S.A. 5	Yes ⊠No
CCC DKT #: The undersigned hereby t is agreed that the follo 1. Notify the appropriate the copy of th	r affirms that the drill wing minimum requi riate district office <i>pr</i> roved notice of inten	ling, compl irements w rior to spuc nt to drill sh	Alletion and eventual partial be met: dding of well; all be posted on ea	Will Cores be taken? If Yes, proposed zone: FFIDAVIT blugging of this well will comply with K.S.A. 5	Yes ⊠No
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For KCC Use ONLY
API # 15 - 167-23664-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Scheck Oil Operations	Location of Well: County: Russell
Lease: King	
Well Number: 4	2,310 feet from E / X W Line of Section
Field: Trapp	Sec. 35 Twp. 15 S. R. 14 E W
Number of Acres attributable to well:	Is Section: 🔀 Regular or 🔲 Irregular
QTR/QTR/QTR/QTR of acreage: NE _ NE _ SW	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
PL	AT
	rase or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as requ	uired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a se	parate plat if desired.
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	:
	EXAMPLE :
35 : :	EXAMPLE
2310	
- 2310 +4	
· · · · · · · · · · · · · · · · · · ·	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED
SEP 0 7 2010

1980' FSL

KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Scheck Oil Operations			License Number: 9292
Operator Address: 211 S. Front St	eet		Russell KS 67665
Contact Person: Tim Scheck			Phone Number: 785-483-1292
Lease Name & Well No.: King 4			Pit Location (QQQQ):
Type of Pit:	Pit is:	***************************************	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 35 Twp. 15 R. 14 East X West
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	2,210 Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity:		-	2,310 Feet from East / X West Line of Section
(in the cappy in the stream bring)	4,000 (bbls)		Russell County
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? XYes No			How is the pit lined if a plastic liner is not used? Bentonite and native clays from drilling operations
Pit dimensions (all but working pits):	Length (fee	et)75	Width (feet) N/A: Steel Pits
Depth fr	om ground level to dea	epest point:	5 (feet) No Pit
If the pit is lined give a brief description of the I material, thickness and installation procedure.	ner		edures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile	of nit		SEP 0 7 20 KCC WICHI
Distance to nearest water well within one-mile of pit:		Depth to shallo	
N/A feet Depth of water well feet		Source of infor	west fresh water feet.
ieet Deptil of Water Well	•	Source of information measured	west fresh water feet. mation: well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:	•	Source of information measured Drilling, Worker	west fresh water feet. mation: well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation:	•	Source of inform measured Drilling, Worke Type of materia	west fresh water feet. mation: well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: 3
Emergency, Settling and Burn Pits ONLY:	•	Source of inform measured Drilling, Worked Type of material Number of world	west fresh water feet. mation: well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: 3 orocedure: Allow pits to dry naturally and backfill as
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all settlements.	feet	Source of inform measured Drilling, Worked Type of materia Number of work Abandonment	west fresh waterfeet. mation: well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh water gel mud. king pits to be utilized: 3 procedure: Allow pits to dry naturally and backfill as
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Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? I hereby certify that the above staten	pilled fluids to	Source of information measured Drilling, Worked Type of material Number of work Abandonment Drill pits must be rect to the best of	west fresh water
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15-167-23664-00-00 Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

9292	
OPERATOR: License # 9292 Scheck Oil Operations	Well Location: NE_NE_SW_Sec. 35_Twp. 15_S. R. 14_East West
Name: Scheck Oil Operations Address 1: 211 S. Front Street Address 2:	
Address 1:	County: Russell Lease Name: King Well #: 4
City, Russell State, KS 7ip, 67665	
Contact Parson. Tim Scheck	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (785) 483-1292	
Contact Person: Tim Scheck Phone: (785) 483-1292 Fax: (785) 483-4098 Email Address: scheckoil@ruraltel.net	
Surface Owner Information:	
	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1. 202 Bruce Street	sheet listing all of the information to the left for each surface owner. Surface
Address 2: City: Shreveport State: LA Zip: 71105 +	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Shreveport State: LA 7in: 71105	
	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tank	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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SEP 07 2010 **KCC WICHITA**

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 9292	Well Location:
Name: Scheck Oil Operations	NE_NE_SW Sec, 35 Twp. 15 S. R. 14 Eas West
Name: Scheck Oil Operations Address 1: 211 S. Front Street Address 2:	County: Russell
Address 2:	Lease Name: King Well #: 4
City, Russell State, KS 7ip. 67665	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Tim Scheck	the lease below:
Phone: (785) 483-1292 Fax: (785) 483-4098	
Contact Person: Tim Scheck Phone: (785) 483-1292 Fax: (785) 483-4098 Email Address: scheckoil@ruraltel.net	
Surface Owner Information:	
Name: Rosie King	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 10 East 109 Terrace Address 2:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Kansas City State: MO Zip: 64114	
	nk batteries, pipelines, and electrical lines. The locations shown on the plat
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

SEP 07 2010