

RECEIVED OWWO

SEP 08 2010

Form C-1  
March 2010

For KCC Use: 9-13-2010  
Effective Date: 2  
District #: 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well  
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: OCTOBER 1 2010  
month day year

Spot Description: SE NE SE  
SE - NE - SE Sec. 31 Twp. 32 S. R. 5  E  W  
1650 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section  
is SECTION:  Regular  Irregular?

OPERATOR: License# 5044  
Name: WHITE PINE PETROLEUM CORPORATION  
Address 1: 110 S MAIN, STE 500  
Address 2:  
City: WICHITA State: KS Zip: 67202 +  
Contact Person: WILBUR C BRADLEY  
Phone: 316-262-5429  
CONTRACTOR: License# 5929  
Name: DUKE DRILLING CO, INC

(Note: Locate well on the Section Plat on reverse side)  
County: HARPER  
Lease Name: R GREVE Well #: 1  
Field Name: FREEPORT  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): MISSISSIPPI

Well Drilled For:  Oil  Gas  
 Enh Rec  Storage  Disposal  
 Seismic; # of Holes  Other:  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary line (in footage): 330  
Ground Surface Elevation: 1354 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 243 ALREADY SET W/ 190  
Length of Conductor Pipe (if any): N/A  
Projected Total Depth: 4500  
Formation at Total Depth: MISSISSIPPI

If OWWO: old well information as follows:  
Operator: P.O.M. CORPORATION  
Well Name: MOYER #1  
Original Completion Date: 4/10/73 Original Total Depth: 3918

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:  
DWR Permit #: (Note: Apply for Permit with DWR)   
Will Cores be taken?  Yes  No  
If Yes, proposed zone:

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office prior to spudding of well;  
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 9/7/10 Signature of Operator or Agent: Wilbur C Bradley Title: PRESIDENT

For KCC Use ONLY  
API # 15 - 077-20188-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 243 feet per ALT.  I  II  
Approved by: 9-8-2010  
This authorization expires: 9-8-2011  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
  - File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
130 S. Market - Room 2078, Wichita, Kansas 67202

31-32 5  
m  
LW

For KCC Use ONLY

API # 15 - 077-20188-0001

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: WHITE PINE PETROLEUM CORPORATION  
 Lease: R GREVE  
 Well Number: 1  
 Field: FREEPORT

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_

Location of Well: County: HARPER  
1650 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section  
 Sec. 31 Twp. 32 S. R. 5  E  W

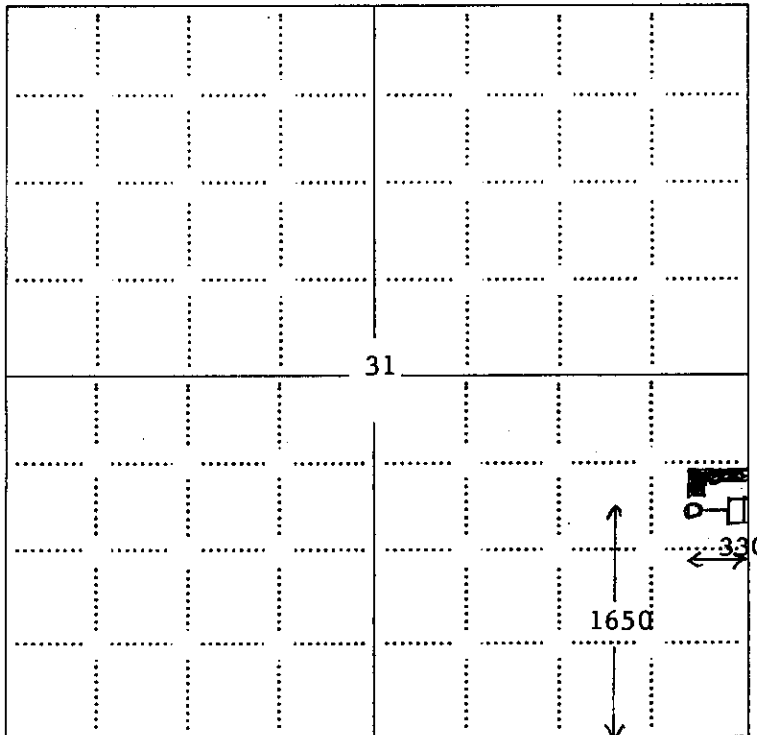
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

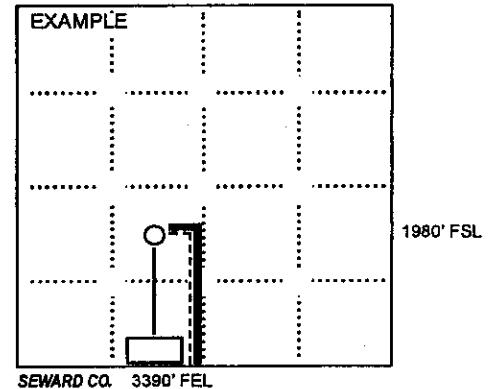
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

SEP 08 2010

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA

Submit in Duplicate

Operator Name: WHITE PINE PETROLEUM CORPORATION		License Number: 5044	
Operator Address: 110 S MAIN, STE 500 WICHITA, KS 67202			
Contact Person: WILBUR C BRADLEY		Phone Number: 316-262-5429	
Lease Name & Well No.: R. GREVE #1		Pit Location (QQQQ): _____ - SE - NE - SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>BENTONITE MUD</b>			
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <b>NONE</b> <u>3332</u> feet    Depth of water well <u>145</u> feet		Depth to shallowest fresh water <u>UNKNOWN</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> DWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>CHEMICAL MUD</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>HAUL WATER &amp; EVAPORATION</u> <u>THEN FILL PITS</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>9/7/10</u> Date		<u>Wilbur C Bradley</u> Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: <u>9-8-10</u> Permit Number: _____ Permit Date: <u>9-8-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-077-20108-00-01

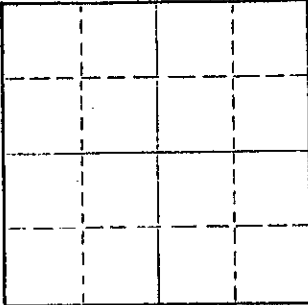
15-077-20188-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Harper County, Sec. 31 Twp. 32S Rge. (E) 5 (W)  
Location as "NE/CNWKSW" or footage from lines. SE NE SE  
Lease Owner P.O.M. Corporation  
Lease Name Moyer Well No. 1  
Office Address Box 374, Ann Arbor, Michigan 48107  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed April 10, 1973  
Application for plugging filed 1973  
Application for plugging approved April 10, 1973  
Plugging commenced April 10, 1973  
Plugging completed April 10, 1973  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes (Russell Biberstein of Attica)

Name of Conservation Agent who supervised plugging of this well  
Producing formation Depth to top Bottom Total Depth of Well 3918 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED OUT
	Surface	0	243'	8-5/8"	243'	None
	Casing					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy Mud from Total Depth to 240 Feet,  
1/2 sax Hulls, Plug & 25 sax Cement; Mud  
to 40 Feet, 1/2 sax Hulls, Plug Bridged  
& 10 sax Cement to Base of Cellar;  
2 sax Cement in Rat Hole. Job Completed  
@ 1:00 P.M.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 16 1973  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Sage Drilling Co., Inc.  
Address 500 Bitting Building, Wichita, Kansas 67202

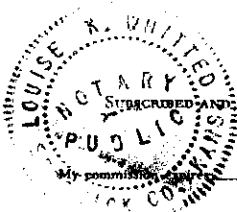
STATE OF KANSAS, COUNTY OF SEDGWICK ss.  
Clarence Michael of Sage Drilling Co. being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Clarence Michael  
500 Bitting Bldg., Wichita, Kansas  
(Address)

Sworn to before me this 12th day of April 1973.

Louise K. Whitted  
Notary Public.

November 26, 1974.



**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

KCC WICHITA

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 5044  
Name: WHITE PINE PETROLEUM CORPORATION  
Address 1: 110 S MAIN, STE 500  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: WILBUR C BRADLEY  
Phone: ( 316 ) 262-5429 Fax: ( 316 ) 262-2187  
Email Address: whitepine@tsu.net

Well Location:  
SE NE SE Sec. 31 Twp. 32 S. R. 5  East  West  
County: HARPER  
Lease Name: R GREVE Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: WILLIAM H & DONNA M GREVE  
Address 1: 224 NE 100TH AVE  
Address 2: \_\_\_\_\_  
City: FREEPORT State: KS Zip: 67049

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9/7/10 Signature of Operator or Agent: William C Bradley Title: PRESIDENT

15-077-20188-00-01

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

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Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 5044  
Name: WHITE PINE PETROLEUM CORPORATION  
Address 1: 110 S MAIN, STE 500  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: WILBUR C BRADLEY  
Phone: ( 316 ) 262-5429 Fax: ( 316 ) 262-2187  
Email Address: whitepine@tsu.net

Well Location:  
SE. NE. SE Sec. 31 Twp. 32 S. R. 5  East  West  
County: HARPER  
Lease Name: R GREVE Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: ROBERT W & DONNA J GREVE  
Address 1: 11501 RICHAVEN RD  
Address 2: \_\_\_\_\_  
City: OKLAHOMA CITY State: OK Zip: 73162 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

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Date: 9/7/10 Signature of Operator or Agent: Wilbur C Bradley Title: PRESIDENT