For KCC Use:	9-14-2010
Effective Date: _	7-1-12010
District #	
SGA? Mes	. ∑No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed Ail blanks must be Filled

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NOTICE OF INTENT TO DRILL approved by KCC five (5) days prior to commend

Expected Spud Date:	September	30	2010	Spot Description:	
	month	day	year		R. 3 KE W
	33971			(Gravara) E/2 NW - NE Sec. 12 Twp. 23 5. F	C [W
OPERATOR: License# Name: <u>TriPower</u>				1650 feet from X E /	W/ Line at Section
Address t: P.O. B.				is SECTION: X Regular Irregular?	W Line of Section
Address 2:	0x 649				
City: Ardmore	State:(Ok . Zip:	73402	(Note: Locate well on the Section Plet on rever	se side)
Contact Person: W.B	. Curry			County: Burler	
Phone: 580-226	<u>-6700</u>				Well #; _ 1
CONTRACTOR: Licens	30141			Field Name: Edmons Southwest	
Name: Summit	Drilling Comp	204	/	- Is this a Prorated / Speced Field?	Yes X No
	• -	1		- Target Formation(s): Miss Lansing-KC-Cong	
Well Drilled For:			Equipment:	Nearest Lease or unit boundary line (in footage): 660	
	h Ren X Infleid	<u> </u>	Mud Rotery	Ground Surface Elevation:	feet MSL
	Papi Ex	•	Air Rotary	Water well within one-quarter mile:	Yes X No
	sposal Wildcat		Cable	Public water supply well within one mile:	Yes X No
Other:	# of HolesOther			Depth to bottom of fresh water: 150	RECEIVED
Otner:				Depth to bottom of usable water: 180	VECEIVED
If OWWO: ald w	ell information as follow	ws:		Surface Pipe by Alternate:	SEP 0.9 2010
				Length of Surface Pipe Planned to be set: 2001	<u> </u>
Operator: Well Name:				Length of Conductor Pipe (If any): None Projected Total Dep 2600	/CO 14/101 117
	Date: C	Irioinal Total	Denth	Formation at Total Depth: Mississippian	CC WICHITA
		riginal lom	Берии	Water Source for Drilling Operations:	
Directional, Devlated or I			Yes X No	Well Farm Pond K Other: To haul p	
If Yes, true vertical depth				DWR Permit #:	urchased wate
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #;				- Will Cores be taken?	Yes X No
				If Yes, proposed zone:	
The undersigned hereb	w affirms that the drill	iina comple		FFIDAVIT	
It is agreed that the follo	y anums marine on	iing, comple	nov and exalignal i	plugging of this well will comply with K.S.A. 55 et. seq.	
Notify the appropriate ap	priate district office pr	<i>for</i> to spude	ling of well;		
				ok deille e elek	
2. A copy of the app	proved notice of Inten	et enneifee	I be posted on ea	At his simulation was a state to the same of the same	
The minimum an	proved notice of Inten- nount of surface pipe	as specified	l below <i>shall be se</i>	et by circulating cement to the top; in all cases surface pine cha	ll be set
3. The minimum an through all uncor 4. If the well is dry it	proved notice of Inten nount of surface pipe asolidated materials p hole, an agreement b	as specified plus a minim etween the	l below <i>shall be se</i> um of 20 feet into a operator and the d	et by circulating cement to the top; in all cases surface pipe sha the underlying formation. Instrict office on plug length and placement is necessary prior to	
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For KCC Use ONLY
API # 15 - 015-23881-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Lease:	TriP Janz		Resourc	es, LL	С		L	ocation of \	Netl: County: Butler 660 feet from X N / S Line of Section
Well Numb	ber: <u>l</u> _			-					
Field:	E	dm d nds	South	west			 \$	ec. 12	1650
Number of	f Acres as	tributahia	ta wall:	80			_,_		
QTR/QTR					W/2		ls 	Section:	X Regular or Irregular
							If S	Section is ection corn	Irregular, locate well from nearest corner boundary. er used: NENWSESSW
	S lease ro	Show locat eads, lank .	lon of the t	well. Show Olpelines ar	nd electric	al lines, as	required i	or unit boun by the Kans o plot if des	dary line. Show the predicted locations of eas Surface Owner Notice Act (House Bill 2032). dred.
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		:	-		-4-7	131.17.568	********		Pipeline Location
		•	:	<u>:</u>					Electric Line Location
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1		:							SEWARD CO. 3390' FEL

NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease-roads, tank batteries, pipelines, and electrical lines.



GOEDECKE ENGINEERING CO.

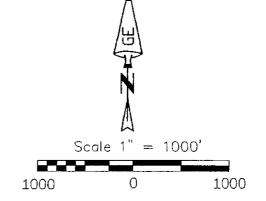
P.O. BOX 629 EL DORADO, KANSAS 67042 PHONE 316-321-3773 FAX 316-321-4199 RECEIVED
SEP 0 9 2010
KCC WICHITA

15-015-23881-000

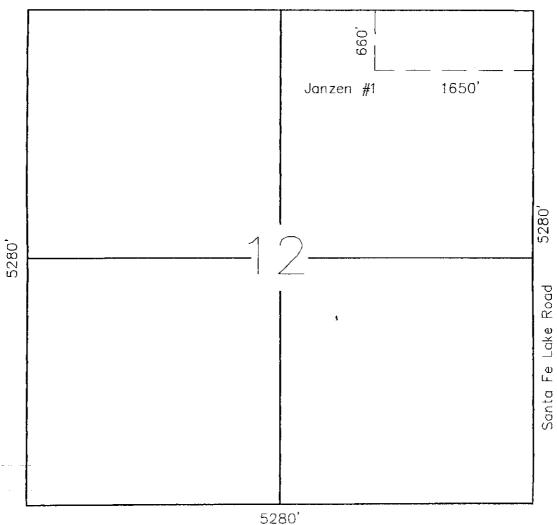
Well Location for TriPower Resources, LLC

Section 12-23-3E Butler County, Ks. Elev. = 1431.9

Date August 23, 2010



5280' NW 170th Street



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

SEP 0 9 2010

Form CDP-1
May 2010
Form must be Typed

KCC WICHITA

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name;		· · · · · · · · · · · · · · · · · · ·		
Operator Address:	ces. LLC		License Number: 33971	
P.O. Box 849				
Contact Person: W.B. Curry			Phone Number: 580-226-6700	
Lease Name & Well No.: Janzen # 1			Pit Location (QQQQ):	_
Type of Pit:	Pit is:		<u>E/2 - NW - NE</u>	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 12 Twp. 23S R. 3 X East West	
Settling Plt X Drilling Plt	If Existing, date o	onstructed:		
☐ Workover Pit ☐ Haul-Off Pit	-		- 660 Feet from X North / South Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from X East / West Line of Section	1
	40	(bbla)	ButlerCounty	
Is the plt located in a Sensitive Ground Water A	rea? Yes X	No	Chloride concentration: NA mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? XYea No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Native Clay & Drilling Mud	_
Pit dimensions (all but working pits):	60 Length (fe	et)6	Wldth (feet) N/A: Steel Pits	
		epest point;	5 (feet) No Pit	
If the pit is lined give a brief description of the lin material, thickness and installation procedure. Not required in area	er	Describe proced liner integrity, ind	dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	pit:	Depth to shallow Source of inform	west fresh water 44 30 feet.	
2215_feet Depth of water well	<u>41</u> feet	measured	nation: well owner electric log X KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workov	ver and Haul-Off Pits ONLY:	\dashv
Producing Formation:			utilized in drilling/workover: Water base mud	ŀ
Number of producing wells on lease:			Ing plts to be utilized:1	
Barrels of fluid produced daily:			rocedure: Empty, backfill, level &	
Does the slope from the tank battery allow all spil			restore surface	1
flow into the pit? Yes No		Drill pits must be	dosed within 365 days of spud date.	- Ji
I hareby certify that the above statemen	its are true and corre	ect to the best of m	y knowledge and belief.	-
9-7-10 Date		Signe	ature of Applicant or Agent W.B.Curry	
	KCC O	FFICE USE ONL		٦
Date Received: 9-9-10 Permit Number	;	Permit D	Liner Steel Pit RFAC RFAS Date: 9-9-10 Lease Inspection: Yes No	
				- 1

15-015-23881-00-00 Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

Form KSQNA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33971	Well Location:
Name: TriPower Resources IIC	
Address 1: P.O. Box 849	E/2NW NE Sec. 12 Twp. 23S S. R.3 X Eas West
Address 2:	County: Butler Lease Name: Janzen Well #: 1
City: Ardmore State: Ok. Zip: 73402	
Contact Person: W.B. Curry	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (_580_)226-6700 Fax: (_580-)223-1570	
Email Address:	
Surface Owner Information:	
Name: Russell K. Janzen & Cristena D. Janzen	Whon Sino a Form 7.1 in the control of
Address 1: 15461 NW 1080 Street	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Newton State: Ks. Zip: 67114+	, , , , , , , , , , , , , , , , , , ,
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathor the KCC with a plat showing the predicted locations of locate reads.	dic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathol the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plater in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathorithe KCC with a plat showing the predicted locations of lease roads, tankare preliminary non-binding estimates. The locations may be entered or Select one of the following:	ct (House Bill 2032), I have provided the following to the surface potential of the Form C-1, Fo
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathorithe KCC with a plat showing the predicted locations of lease roads, tankare preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be to CP-1 that I am filling in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and	ct (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this address. Cknowledge that, because I have not provided this information, the
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathorine KCC with a plat showing the predicted locations of lease roads, tankage preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be location; and 1 am filling in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30,00 handling in choosing the second option, submit payment of the \$30,00 handling in choosing the second option, submit payment of the \$30,00 handling in choosing the second option, submit payment of the \$30,00 handling in choosing the second option, submit payment of the \$30,00 handling in choosing the second option, submit payment of the \$30,00 handling in choosing the second option, submit payment of the \$30,00 handling in choosing the second option, submit payment of the \$30,00 handling in choosing the second option.	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
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