

For KCC Use: 9-14-2010
Effective Date: 9-14-2010
District #: 1
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED OWWO

SEP 08 2010

Form C-1
March 2010

NOTICE OF INTENT TO DRILL

KCC WICHITA

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: September 20, 2010
month day year

OPERATOR: License# 5123
Name: Pickrell Drilling Co., Inc.
Address 1: 100 S. Main, Ste 505
Address 2:
City: Wichita State: KS Zip: 67203
Contact Person: Larry J. Richardson
Phone: 316-262-8427

CONTRACTOR: License# 5123
Name: Pickrell Drilling Co., Inc.

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic; # of Holes ☐ Other
Well Class: ☐ Infield ☐ Pool Ext. ☒ Wildcat ☐ Other
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

☒ If OWWO: old well information as follows:

Operator: DaMar Resources, Inc.
Well Name: #1 Nuttle
Original Completion Date: 10/9/07 Original Total Depth: 4600

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description: 50' N. of SW SW NE
N2 - SW - SW - NE Sec. 19 Twp. 16 S. R. 24 ☐ E ☒ W
(N/20/20) 2,260 feet from ☒ N / ☐ S Line of Section
2,310 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness
Lease Name: Nuttle "A" OWWO Well #: 1
Field Name: None

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 2550 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1100

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 265 (already set)

Length of Conductor Pipe (if any):

Projected Total Depth: 4600

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other:

DWR Permit #: (Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/8/10 Signature of Operator or Agent: Title: Geologist

For KCC Use ONLY

API # 15 - 135-24710-00-01
Conductor pipe required None feet
Minimum surface pipe required 265 feet per ALT. ☐ I ☒ II
Approved by: 9-9-2010
This authorization expires: 9-9-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

19 16 24 ☐ E ☒ W

For KCC Use ONLY

API # 15 - 135-24710-00-01

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SEP 08 2010

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Pickrell Drilling Co., Inc.

Lease: Nuttle "A" OWWO

Well Number: 1

Field: None

Number of Acres attributable to well:

QTR/QTR/QTR/QTR of acreage: N2 - SW - SW - NE

Location of Well: County: Ness

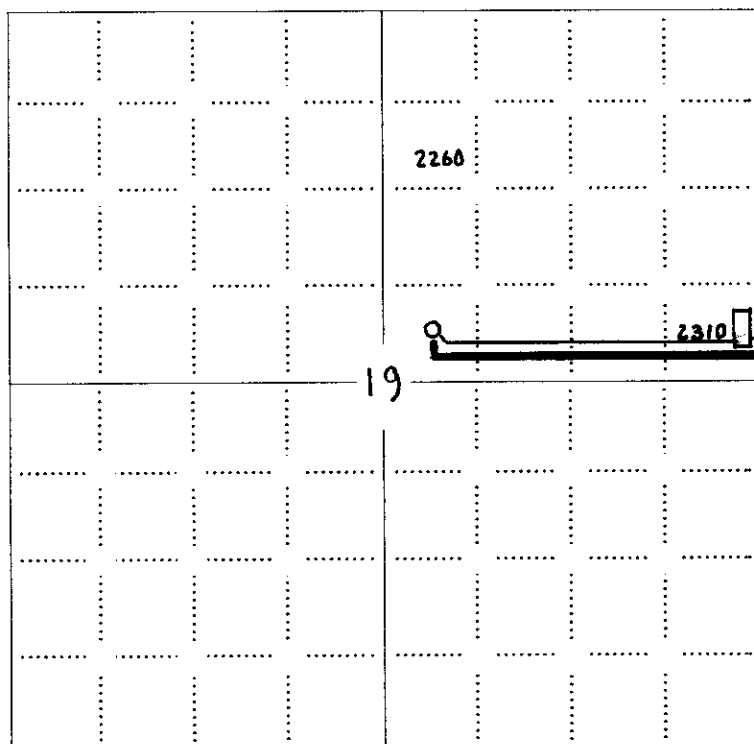
2,260 feet from ☒ N / ☐ S Line of Section2,310 feet from ☒ E / ☐ W Line of SectionSec. 19 Twp. 16 S. R. 24 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

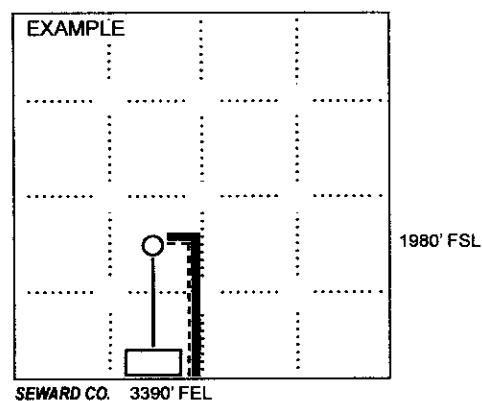
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 30 2007
CONSERVATION DIVISION
WICHITA, KS

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: DaMar Resources, Inc.

Address: 234 W 11th St.

Phone: (785) 625-0020 Operator License #: 9067

Type of Well: D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 10/09/07 (Date)

by: Eric Macha (KCC District Agent's Name)

Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (if needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 135-24,710 - 00-00

Lease Name: Nuttie

Well Number: 1

Spot Location (QQQQ): C - SW - SW - NE

2260 Feet from ☒ North / ☐ South Section Line

2310 Feet from ☒ East / ☐ West Section Line

Sec. 19 Twp. 16 S. R. 24 ☐ East ☒ West

County: nESS

Date Well Completed: 10/9/07

Plugging Commenced: 10/9/07

Plugging Completed: 10/9/07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	265	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mixed 275 sx 60/40 Pozmix cement w/ 4% gel and 1/4# Floesal/sx. Spotted 50 sx @ 1980, 80 sx @ 1140, 50 sx @ 600, 50 sx @ 300, 20 sx @ 80, 15 Sx in rat hole, 10 sx in mousehole.

KCC PRT per
CP2/3

Name of Plugging Contractor: Allied Cementing Discovery Drilling License #: 31548

Address: 24 S Lincoln St. Russell, KS 67665

Name of Party Responsible for Plugging Fees: DaMar Resources Inc.

State of KS County, Ellis, ss.

Curtis R. Longpine

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____

(Address) 234 W 11th St. Hays, KS 67601

SUBSCRIBED and SWORN TO before me this 26 day of November, 20 07

Harold R. Sloan
Notary Public

My Commission Expires: 29 Aug 2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



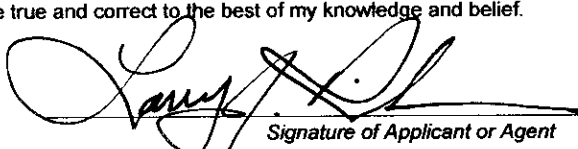
PK

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

**RECEIVED
SEP 08 2010
KCC WICHITA**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Pickrell Drilling Co., Inc.		License Number: 5123
Operator Address: 100 S. Main, Ste. 505		Wichita, KS 67202
Contact Person: Larry J. Richardson		Phone Number: 316-262-8427
Lease Name & Well No.: #1 Nuttle "A" OWWO		Pit Location (QQQQ): <div style="text-align: center;"> <u>SW</u> <u>SW</u> <u>NE</u> </div>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. <u>19</u> Twp. <u>16</u> R. <u>24</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,260</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2,310</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ness _____ County
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used? <u>NATIVE CLAY</u>
Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>50</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>3892</u> feet Depth of water well <u>67</u> feet		Depth to shallowest fresh water <u>48</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilg mod</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>AIR DRY + backfill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
9/8/10 Date		 Signature of Applicant or Agent

15-135-24710-00-01

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit
		<input type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: <u>9-8-10</u>	Permit Number: _____	Permit Date: <u>9-9-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-135-24710-00-01
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 5123
Name: PICKRELL DRILLING CO, INC
Address 1: 1000 S. MAIN, STE 505
Address 2: _____
City: WICHITA State: KS Zip: 67203 + _____
Contact Person: LARRY J. RICHARDSON
Phone: (316) 262-8427 Fax: (_____) _____
Email Address: DLEWIS@PICKRELLDRLG.COM

Well Location:
N2 SW SW NE Sec. 19 Twp. 16 S. R. 24 ☐ East ☒ West
County: NESS
Lease Name: NUTTLE "A" OWWO Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: JON D. NUTTLE
Address 1: 113 S. KANSAS AVE
Address 2: _____
City: RANSOM State: KS Zip: 67572 + 7200

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

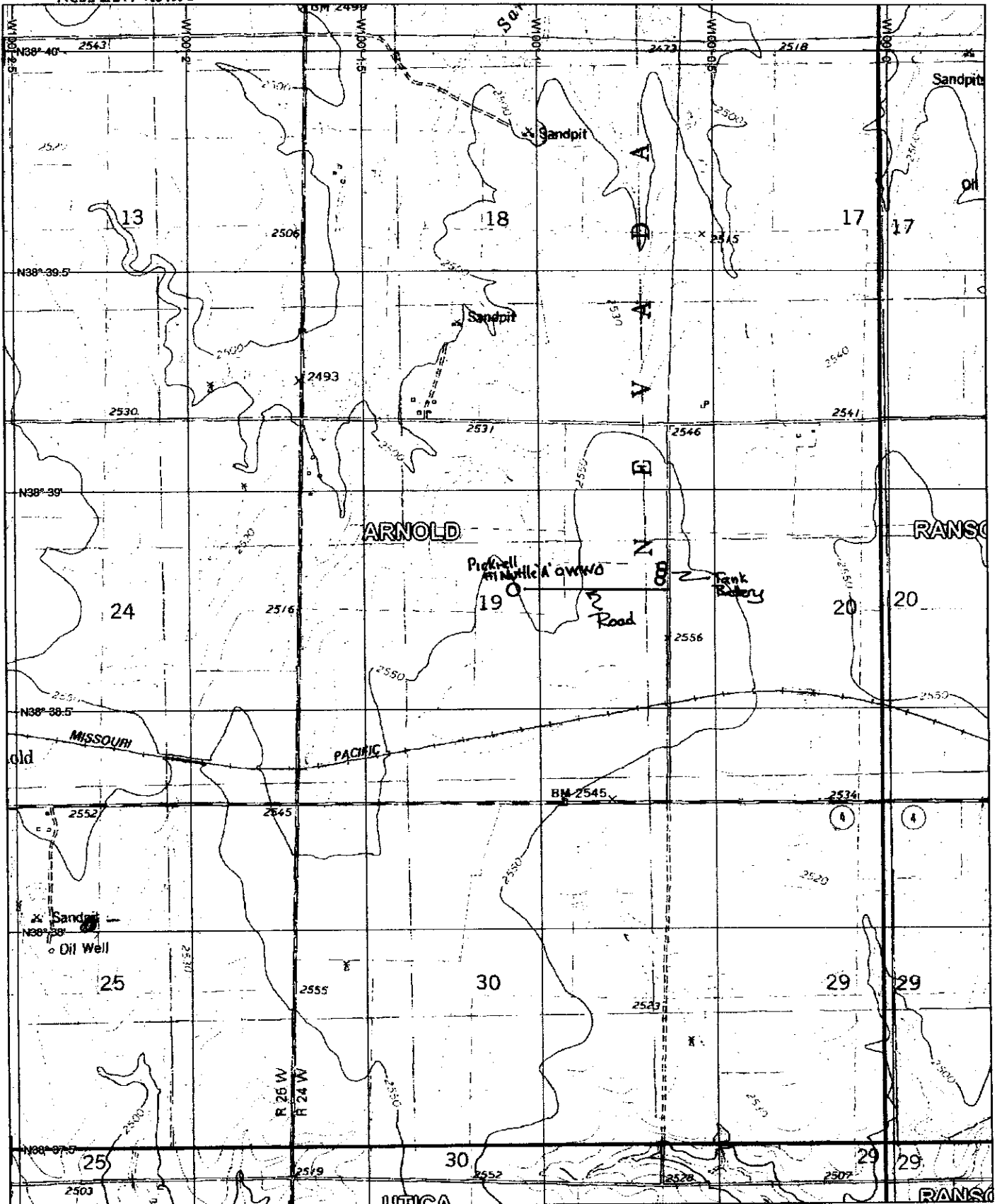
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 09/08/2010 Signature of Operator or Agent:  Title: Geologist

Ness Co., Kansas

Proposed Location Plat
PICKRELL #1 NUTTLE'A' OWWO

15-135-24710-0001



3-D TopoQuads Copyright © 1999 DeLorme Yarmouth, ME 04096 Source Data: USGS

850 ft Scale: 1 : 20,800 Detail: 13-0 Datum: WGS84

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