# For KCC Use: 9-(9-00) Effective Date: 9-(9-00) District # SGA? Mes Mo

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date: October	2, 2010	Spot Description:	
month	day year	SWNWSESec27Twp23	SP4 MEDW.
OBERATOR: Licenson 5120			N / X S Line of Section
DPERATOR. LICENSE#		TOCK HOILI	E / W Line of Section
Name: Range Oil Company, Inc.		Is SECTION: Regular Irregular?	JE / w Line or Section
Address 1: 125 N. Market, Suite 1120		is Section. Regular Integular?	
Address 2:	67202	(Note: Locate well on the Section Plat of	on reverse side)
Contact Person: John Washburn	Zip: <u>67202</u> +	County: Butter	
Phone: 316-265-6231		Lease Name: Harvey A	Well #: #1
		Field Name: Elbing East	
CONTRACTOR: License# 30141	<del>.</del>	Is this a Prorated / Spaced Field?	∐Yes XNo ✔
Name: Summit Drilling Company		Target Formation(s): Lansing and Kansas City	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 33	30° •
/	<u>~</u> · · ·	Ground Surface Elevation: 1389	feet MSL
XOii Enh Rec Infield	Mud Rotary	Water well within one-quarter mile:	∏Yes ⊠No ν
Gas Storage X Pool Ex		Public water supply well within one mile:	Yes X No
Disposal Wildcat	Cable	Depth to bottom of fresh water:	
Seismic ; # of Holes Other		Depth to bottom of usable water: 180'	
Other:		Surface Pipe by Alternate:	Ba4
If OWWO: old well information as follow	vs:	Length of Surface Pipe Planned to be set:	RECEIVED
		Length of Conductor Pipe (if any): none	
Operator:		Projected Total Depth: 2,240*	SEP 1 4 201
Well Name:		Formation at Total Depth: Kansas City	,
Original Completion Date: O	riginal Total Depth:		IZOC MUQUUT
Discriberation of Devices and Lorison to Leading and Devices	☐ Yes 🗙 No	Water Source for Drilling Operations:	KCC WICHI
Directional, Deviated or Horizontal wellbore?		Well Farm Pond Other:	
f Yes, true vertical depth:		DWR Permit #:	
Pattom Hole I contine:		*******	
Sottom Hole Location:		(Note: Apply for Permit with DW	
Bottom Hole Location:		(Note: Apply for Permit with DW Will Cores be taken?	R ☐ Yes ☒ No√
(CC DKT#:	<b>AF</b> ing, completion and eventual plu	(Note: Apply for Permit with DW	
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For KCC Use ONLY
API # 15 - OLS - 03883-00-00

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Range Oil Company, Inc.  Lease: Harvey A  Well Number: #1	Location of Well: County: Butler  1,650
Field: Elbing East  Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:	Sec. 27 Twp. 23 S. R. 4 X E W
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

	 						Tank Pipeli Electr	END Location Battery Location ne Location ic Line Location Road Location	on ocation	
		2	7— 	□ tank	battery	1650 <sup>'</sup> FSL	EXAMPLE			
NOTE: In a		:	lease road	23	lo'FEL	FSL	SEWARD CO. 3390' FE			1980'FSL ECEIVET

# In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KCC WICHITA

#### Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

		· · · · · · · · · · · · · · · · · · ·
Operator Name: Range Oil Compa	ny, Inc.	License Number: 5120
Operator Address: 125 N. Marke	t, Suite 1120	Wichita KS 67202
Contact Person: John Washburn		Phone Number: 316-265-6231
Lease Name & Well No.: Harvey A	#1	Pit Location (QQQQ):
Type of Pit:	Pit is:	
Emergency Pit Burn Pit	X Proposed Existing	Sec. 27 Twp. 23 R. 4 X East West
Settling Pit X Drilling Pit	If Existing, date constructed:	1,650 Feet from North / South Line of Section
Workover Pit Haul-Off Pit		2,310 Feet from X East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity: 480 (bbls)	Butler County
Is the pit located in a Sensitive Ground Water A	Area? Yes X No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  XYes No	Artificial Liner?	How is the pit lined if a plastic liner is not used?  Native clay and drilling mud
Pit dimensions (all but working pits):	Length (feet) 16	Width (feet) N/A: Steel Pits
Depth fro	om ground level to deepest point:	(feet) No Pit
Dietance to pearest water well within one mile		
Distance to nearest water well within one-mile		lowest fresh water 60 feet.
3,100 feet Depth of water well	of pit:  Depth to shall Source of info  90 feet measured	rmation:
3 100	Source of info	rmation:
3,100 feet Depth of water well	Source of info  90 feet measured  Drilling, World	rmation:  d
3,100 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:	Source of info  90 feet	well owner electric log KDWR  kover and Haul-Off Pits ONLY: fial utilized in drilling/workover:  orking pits to be utilized:
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichlta, Kansas 67202

12-08-73687-cm

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5120 Name: Range Oil Company, Inc.	Well Location: SW_NW_SE_Sec. 27Twp. 23_Ss	4 NEachMice
Address 1: 125 N. Market, Suite 1120	<b>_</b>	
Address 2:	Lease Name: Harvey A	
City: Wichita State: KS Zip: 67202 +	If filing a Form T-1 for multiple wells on a lease, e	
Contact Person: John Washburn	the lease below:	,
Phone: ( 316 ) 265-6231 Fax: ( 316 ) 265-5485	_	
Email Address: john-washbum@sbcglobal.net	_	
Surface Owner Information:		
Name: Mr. Lloyd Harvey	When filing a Form T-1 involving multiple surface	
Address 1: 6850 NW 130th Road	sheet listing all of the information to the left for e owner information can be found in the records of	the register of deeds for the
Address 2:	county, and in the real estate property tax records	of the county treasurer.
City:	_	
the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered Select one of the following:	tank batteries, pipelines, and electrical lines. The loc ad on the Form C-1 plat, Form CB-1 plat, or a separa	cations shown on the plat te plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca. the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized the provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands form and the associated Form C-1, Form CB-1, Form T-1, or Form Communication to the surface form and the associated Form C-1, Form CB-1, Form T-1, or Form Communication to the surface form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form CB-1, Form CB-	tank batteries, pipelines, and electrical lines. The local on the Form C-1 plat, Form CB-1 plat, or a separate see Act (House Bill 2032), I have provided the following located: 1) a copy of the Form C-1, Form CB-1, rm being filed is a Form C-1 or Form CB-1, the plate is, and email address.  I acknowledge that, because I have not provided the owner(s). To mitigate the additional cost of the KC ling fee, payable to the KCC, which is enclosed with thing fee with this form. If the fee is not received with	cations shown on the plat the plat may be submitted. Using to the surface Form T-1, or Form (s) required by this his information, the CC performing this in this form.
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