

For KCC Use: 9-20-2010
 Effective Date: 9-20-2010
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 9-14-10
 month day year

OPERATOR: License# 6170
 Name: Globe Operating, INC.
 Address 1: P.O. Box 12
 Address 2: _____
 City: Great Bend State: KS Zip: 67530
 Contact Person: Richard Stalcup
 Phone: 620-792=7607

CONTRACTOR: License# 33323
 Name: Petromark Drilling, LLC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; # of Holes _____	<input type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input type="checkbox"/> Other	
<input type="checkbox"/> Other: _____		
<input type="checkbox"/> If OWWO: old well information as follows: _____		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: RECEIVED
 Bottom Hole Location: _____
 KCC DKT #: SEP 10 2010

Spot Description: 297' S 200' W
 SE SW NW Sec. 22 Twp. 21 S. R. 13 E W
 (200/0) 2607 feet from N / S Line of Section
790 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Stafford
 Lease Name: Hoffman-Batman Unit Well #: 1
 Field Name: Gates

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle
 Nearest Lease or unit boundary line (in footage): 33

Ground Surface Elevation: 1884 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 120 Feet
 Depth to bottom of usable water: 180 Feet
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 320 Feet
 Length of Conductor Pipe (if any): N/A
 Projected Total Depth: 3800
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: Existing Water Well
 DWR Permit #: _____ (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

KCC WICHITA AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9-9-10 Signature of Operator or Agent: Richard Stalcup Title: Prod. Super.
 Richard Stalcup

For KCC Use ONLY
 API # 15 - 185-23634-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: SB 9-15-2010
 This authorization expires: 9-15-2011
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

22 21 13 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23627-00-00
Operator: Globe Operating, Inc.
Lease: Hoffman-Batman Unit
Well Number: 1
Field: Gates

Location of Well: County: Stafford
2607 feet from N / S Line of Section
790 feet from E / W Line of Section
Sec. 22 Twp. 21 S. R. 13 E W

Number of Acres attributable to well: 20
QTR/QTR/QTR/QTR of acreage: SE - SW - NW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

RECEIVED

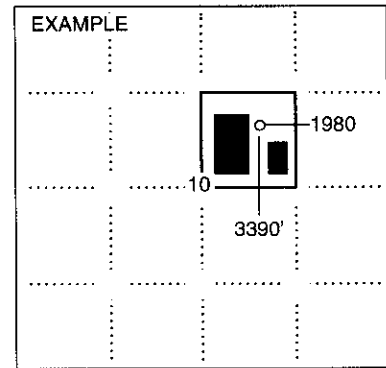
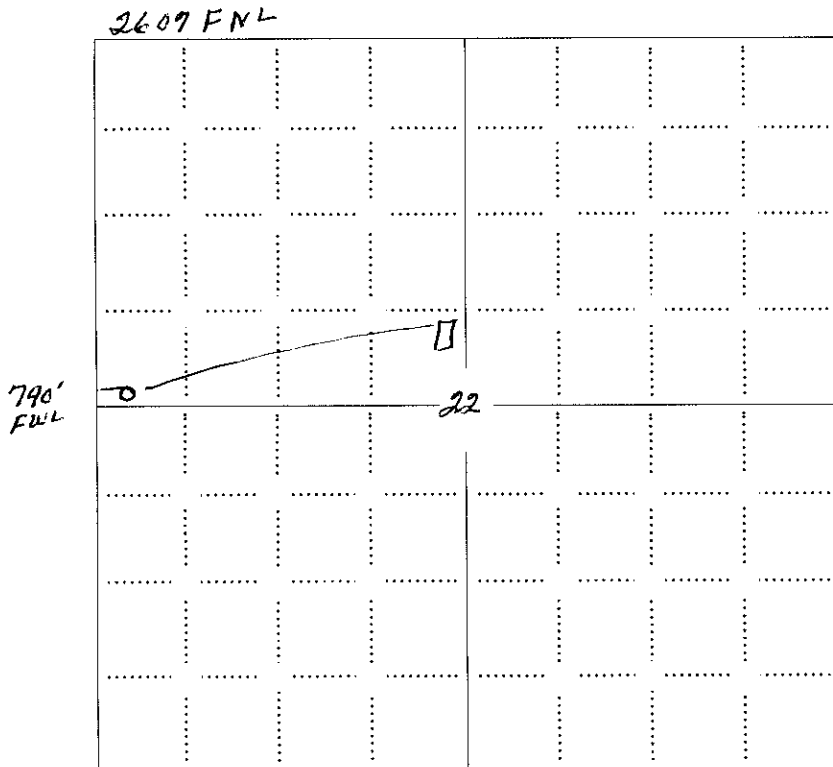
SEP 10 2010

KCC WICHITA

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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SEP 10 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 6170
Name: Globe Operating, Inc.
Address 1: P.O.Box 12
Address 2: _____
City: Great Bend State: KS Zip: 67530+
Contact Person: Richard Stalcup
Phone: (620) 792 7606 Fax: (620) 792 3919
Email Address: Globeinc@sbcglobal.net

Well Location: 297' S 200' W
SE SW NW Sec. 22 Twp. 21 S. R. 13 East West
County: Stafford
Lease Name: Hoffman-Batman Unit Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Eric Batman
Address 1: 1945 NE 30th Ave
Address 2: _____
City: Great Bend State: KS 67530 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9-9-10 Signature of Operator or Agent: Richard Stalcup Title: Prod. Supr
Richard Stalcup

15-185 - 23634 - 00-00

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SEP 10 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 6170
Name: Globe Operating, Inc.
Address 1: P.O. Box 12
Address 2: _____
City: Great Bend State: KS Zip: 67530+
Contact Person: Richard Stalcup
Phone: (620-792-7607) Fax: (620-792-3919)
Email Address: globeinc@sbcglobal.net

Well Location: 297' S 200' W
SE SW NW Sec. 22 Twp. 21 S. R. 13 East West
County: Stafford
Lease Name: Hoffman-Batman Unit Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Leo Hall
Address 1: 1754 NE 20th Ave
Address 2: _____
City: Great Bend State: KS Zip: 67530+

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9-9-10 Signature of Operator or Agent: Richard Stalcup Title: Prod Supr
Richard Stalcup, Jr.

15-185-28634-00-00

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SEP 10 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>Globe Operating, Inc.</u>		License Number: <u>6170</u>
Operator Address: <u>P.O. Box 12, Great Bend, KS 67530</u>		
Contact Person <u>Richard Stalcup</u>		Phone Number: (<u>620</u>) <u>792</u> - <u>7607</u>
Lease Name & Well No.: <u>Hoffman-Batman Unit # 1</u>		Pit Location (QQQQ): <u>297' S 200'W</u> <u>SE SW NW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>22</u> Twp. <u>21</u> R. <u>13</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2607</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>790</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Stafford</u> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Rentonite & Solids from Drilling</u>
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>800</u> feet Depth of water well <u>65</u> feet		Depth to shallowest fresh water <u>18</u> feet. Source of information: _____ measured _____ well owner, _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drlg, fluid cuttings</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Allow to dry and back fill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>9-9-10</u> Date		<u>Richard Stalcup</u> Signature of Applicant or Agent Prod. Super

15-105-23634-00-00

KCC OFFICE USE ONLY		<u>RFS+96HR</u>
Date Received: <u>9-10-10</u>	Permit Number: _____	Permit Date: <u>9-13-10</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

September 14, 2010

Globe Operating, Inc.
PO Box 12
Great Bend, KS 67530

RE: Drilling Pit Application
Hoffman-Batman Unit Lease Well No. 1
NW/4 Sec. 22-21S-13W
Stafford County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

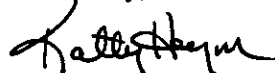
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Department of Environmental Protection and Remediation

cc: File

15-185-23634-00-00

Facsimile

Keenan Law Firm, P.A.

ATTORNEYS AT LAW

ROBERT P. KEENAN (1922-2008)
LARRY E. KEENAN
TIMOTHY R. KEENAN
MARTIN J. KEENAN

2200 LAGOON P.O. DRAWER 459
GREAT BEND, KANSAS 67530
(620) 793-7811
FAX (620) 793-9762

To: Steve Bond
Kansas Corporation Commission

Fax #: (316) 337-6211

Number of Pages including cover sheet: 11

Date: September 14, 2010

From: Larry E. Keenan

E-Mail: larrykeen@klf.kscoxmail.com

Faxed From: (620)-793-9762

MEMO:

Re: Hoffman-Batman Unit #1
Stafford County, Kansas

Steve:

Richard Stalcup of Globe Operating, Inc., asked us to send you the attached Amendments to Oil and Gas Lease which you requested before issuing a drilling permit for the Hoffman-Batman Unit #1.

The oil and gas leases are attached, together with the Amendments to the Hoffman lease. The Batman lease contains a pooling clause.

If anything further is needed, please let us know.

Attachments

cc: Globe Operating, Inc.

CONFIDENTIALITY NOTICE

This message is intended only for the use of the individual or entity to which it is addressed, and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone, and return the original message to us at the above address via the U.S. Postal Service.

Thank You

Original to Follow by Mail:

Original Not to Follow by Mail: *

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SEP 14 2010

KCC WICHITA

AMENDMENT TO OIL AND GAS LEASE

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Alvin L. Munz and Deborah A. Munz, his wife, hereinafter called "LESSORS", and Globe Operating, Inc., hereinafter called "LESSEE", do hereby modify the terms and conditions of a certain oil and gas lease between the parties, recorded in Book 3, page 566, in the office of the Register of Deeds of Stafford County, Kansas, as follows:

1. Lessors do hereby agree that the oil and gas lease dated June 27, 1974, and recorded in Book 3, page 566, covering the Northwest Quarter (NW/4) of Section Twenty-two (22), Township Twenty-one (21) South, Range Thirteen (13) West, Stafford County, Kansas, shall be amended as follows:

The following clause shall be inserted into said lease as an additional new paragraph:

"Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 20 acres each in the event of an oil well, or into a unit or units not exceeding 160 acres each in the event of a gas and/or condensate or distillate well. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage, it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

2. In all other respects said oil and gas lease shall remain unchanged.

Executed this 30th day of July, 2010.

"LESSORS"

Alvin L. Munz
Alvin L. Munz

Deborah A. Munz
Deborah A. Munz

GLOBE OPERATING, INC.

"LESSEE"

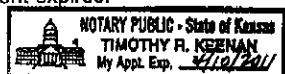
By Ralph Stalcup
Ralph Stalcup, President

STATE OF KANSAS, COUNTY OF Barton, ss:

The forgoing instrument was acknowledged before me this 30th day of July, 2010, by Alvin L. Munz and Deborah A. Munz, his wife.

Timothy R. Keenan
Notary Public

My appointment expires:

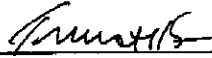


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SEP 14 2010
KCC WICHITA

Page 2 - Amendment to Oil and Gas Lease

STATE OF KANSAS, COUNTY OF BARTON, ss:

The forgoing instrument was acknowledged before me this 30th day of July, 2010, by Ralph Stalcup, President of Globe Operating, Inc., a Kansas corporation, on behalf of the corporation.



Notary Public

My appointment expires:



RECEIVED
SEP 14 2010
KCC WICHITA

AMENDMENT TO OIL AND GAS LEASE

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Eric A. Batman and Kerri K. Batman, his wife, hereinafter called "LESSORS", and Globe Operating, Inc., hereinafter called "LESSEE", do hereby modify the terms and conditions of a certain oil and gas lease between the parties, recorded in Book Vol. 11 O & G, page 132, in the office of the Register of Deeds of Stafford County, Kansas, as follows:

1. Lessors do hereby agree that the oil and gas lease dated September 29, 1938, and recorded in Book Vol. 11 O & G, page 132, insofar and only insofar as said lease covers the Northeast Quarter of the Northwest Quarter of the Southwest Quarter (NE/4 NW/4 SW/4) of Section Twenty-two (22), Township Twenty-one (21) South, Range Thirteen (13) West, Stafford County, Kansas, shall be amended as follows:

The following clause shall be inserted into said lease as an additional new paragraph:

"Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 20 acres each in the event of an oil well, or into a unit or units not exceeding 160 acres each in the event of a gas and/or condensate or distillate well. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage, it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

2. In all other respects said oil and gas lease shall remain unchanged.

Executed this 19 day of August, 2010.

"LESSORS"

Eric A. Batman
Eric A. Batman
Kerri K. Batman
Kerri K. Batman

"LESSEE"

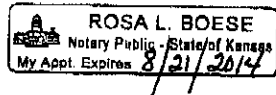
GLOBE OPERATING, INC.
By Ralph Stalcup
Ralph Stalcup, President

STATE OF KANSAS, COUNTY OF BARTON, ss:

The forgoing instrument was acknowledged before me this 19th day of August, 2010, by Eric A. Batman and Kerri K. Batman, his wife.

Rosa L. Boese
Notary Public

My appointment expires:



RECEIVED
SEP 14 2010
KCC WICHITA

Page 2 - Amendment to Oil and Gas Lease

STATE OF KANSAS, COUNTY OF BARTON, ss:

The forgoing instrument was acknowledged before me this 19th day of August, 2010, by Ralph Stalcup, President of Globe Operating, Inc., a Kansas corporation, on behalf of the corporation.

Joann Koriel
Notary Public

My appointment expires:



RECEIVED
SEP 14 2010
KCC WICHITA

AMENDMENT TO OIL AND GAS LEASE

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Rebecca A. Homung and Betty K. Peterson, Executors of the Last Will and Testament and First Codicil of Agnes R. Birzer, Deceased, Edwards County District Court Case No. 10 PR 15, hereinafter called "LESSORS", and Globe Operating, Inc., hereinafter called "LESSEE", do hereby modify the terms and conditions of a certain oil and gas lease between the parties, recorded in Book 3, page 566, in the office of the Register of Deeds of Stafford County, Kansas, as follows:

1. Lessors do hereby agree that the oil and gas lease dated June 27, 1974, and recorded in Book 3, page 566, covering the Northwest Quarter (NW/4) of Section Twenty-two (22), Township Twenty-one (21) South, Range Thirteen (13) West, Stafford County, Kansas, shall be amended as follows:

The following clause shall be inserted into said lease as an additional new paragraph:

"Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 20 acres each in the event of an oil well, or into a unit or units not exceeding 160 acres each in the event of a gas and/or condensate or distillate well. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage, it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

2. In all other respects said oil and gas lease shall remain unchanged.

Executed this 25th day of August, 2010.

"LESSORS"

Rebecca A. Homung, Co-Exec.
Rebecca A. Homung, Co-Executor of the
Last Will and Testament and First Codicil of
Agnes R. Birzer, Deceased

Betty K. Peterson
Betty K. Peterson, Co-Executor of the Last
Will and Testament and First Codicil of Agnes
R. Birzer, Deceased

"LESSEE"

GLOBE OPERATING, INC.

By Ralph Stalcup
Ralph Stalcup, President

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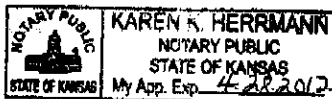
Page 2 - Amendment to Oil and Gas Lease

STATE OF KANSAS, COUNTY OF EDWARDS, ss:

The forgoing instrument was acknowledged before me this 26th day of August, 2010, by Rebecca A. Hornung, Co-Executor of the Last Will and Testament and First Codicil of Agnes R. Birzer, Deceased.

Karen L. Herrmann
Notary Public

My appointment expires:

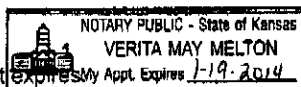


STATE OF KANSAS, COUNTY OF STEVENS, ss:

The forgoing instrument was acknowledged before me this 25th day of August, 2010, by Betty K. Peterson, Co-Executor of the Last Will and Testament and First Codicil of Agnes R. Birzer, Deceased.

Verita May Melton
Notary Public

My appointment expires:

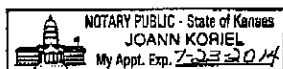


STATE OF KANSAS, COUNTY OF BARTON, ss:

The forgoing instrument was acknowledged before me this 27th day of August, 2010, by Ralph Staicup, President of Globe Operating, Inc., a Kansas corporation, on behalf of the corporation.

Joann Koriel
Notary Public

My appointment expires:



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Book: 217 Page: 174

STATE OF KANSAS ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
 COUNTY OF BARTON as.
 Before me, the undersigned, a Notary Public, within and for said county and state, on this 24th
 day of MARCH, 2010, personally appeared Eric A. Bauman
 and Kerri K. Bauman, husband and wife,

to me personally known to be the identical person, who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 8/21/2010
 ROSA L. BOESE
 Notary Public - State of Kansas
 My Appl. Expires 8/21/2010
 Rosa L. Boese
 Notary Public

STATE OF _____ as.
 COUNTY OF _____

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____
 day of _____, personally appeared _____
 and _____

to me personally known to be the identical person, who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____
 Notary Public

STATE OF _____ as.
 COUNTY OF _____

On this _____ day of _____, A.D., _____, before me, the undersigned, a Notary Public in and for the county and state aforesaid, personally appeared _____
 to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its _____ President and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.
 My commission expires _____
 Notary Public

No. _____	FROM _____	TO _____	Date _____	Section _____ Twp. _____ Rge. _____	No. of Acres _____	Term _____	County _____	STATE OF _____	County of _____	This instrument was filed for record on the _____ day of _____ at _____ o'clock _____ M., and duly recorded in Book _____ Page _____ of the records of this office.	By _____	Register of Deeds	When recorded, return to _____
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NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged. For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF _____ as.
 COUNTY OF _____

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____
 day of _____, personally appeared _____
 and _____

to me personally known to be the identical person, who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
 IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____
 Notary Public

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STATE OF KANSAS } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla. and Colo.)
COUNTY OF BARTON

Before me, the undersigned, a Notary Public, within and for said county and state, on this June 27,
2007 day of July, 1974, personally appeared John Hoffman, a/k/a John
W. Hoffman



known to be the identical person who executed the within and foregoing instrument and acknowledged to me
that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
My commission expires July 23rd, 1974 Jean Skolau Notary Public

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla. and Colo.)
COUNTY OF _____

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____
day of _____, 19____, personally appeared _____
and _____

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me
that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____ Notary Public

STATE OF _____ } ss. ACKNOWLEDGMENT FOR CORPORATION
COUNTY OF _____

On this _____ day of _____, A. D. 19____, before me, the undersigned, a Notary Public
in and for the county and state aforesaid, personally appeared _____
to me personally known to be the identical person who signed the same of the maker thereof to the within and foregoing
instrument as its President and acknowledged to me that _____ executed the same as _____ free and
voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.
Given under my hand and seal the day and year last above written.

My commission expires _____ Notary Public

No. 910

OIL AND GAS LEASE

FROM John Hoffman

TO Ralph Skolau & Robert J. Keenan

Date: _____ 19____

Section: _____ Twp. _____ Rge. _____

No. of Acres: _____ Term: _____ County: _____

STATE OF KANSAS }
County of Bartol } ss.

This instrument was filed for record on the _____ day of June, 1974
at _____ of both A.M. and duly recorded
in Book 3 Page 567 of
the records of this office.
Mary E. Skolau Register of Deeds.
Myrtle K. Skolau Deputy

When received, return to _____

THE KANSAS BLUE PRINT CO.
WICHITA, KANSAS
PROPERTY - REGISTERED - OR - BUREAU

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged. For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla. and Colo.)
COUNTY OF _____

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____
day of _____, 19____, personally appeared _____
and _____

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me
that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____ Notary Public

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SEP 14 2010
KCC WICHITA