# For KCC Use: Effective Date: District # SGA? SGA? SGA?

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Turney of Dates	9-14-10		Spot Description: 297 S 200 W	
Expected Spud Date:	month da	ay year	SE SW NW Sec. 22 Twp. 21 S. R. 13 E X	lw
	6170		(2/2/2/2/2) 2607 feet from X N / S Line of Sect	l''' tion
OPERATOR: License#	6170 TN			
Name: <u>Globe Opera</u>			Is SECTION: X Regular Irregular?	
Address 1: <u>P.O.Rox</u> Address 2:	12			
City: Great Bend	State: KS	Zip: 67530 <sub>+</sub>	(Note: Locate well on the Section Plat on reverse side)  County: Stafford	
			Lease Name: Hoffman-Batman Unit Well #: 1	
Phone: <u>620-792=76</u>	.07		Field Name: Gates	
CONTRACTOR: License#	33323		Is this a Prorated / Spaced Field?	No
<sub>Name:</sub> Petromark D	rilling, LLO	3	Target Formation(s): Arbuckle	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):33	
	_		Ground Surface Elevation: 1884 feet M	ISL.
X Oil Enh Re		XX Mud Rotary Air Rotary	Water well within one-quarter mile:	
Gas Storage	_	Cable	Public water supply well within one mile:	No
Seismic ; # of l	··		Depth to bottom of fresh water: 120 Feet	
Other:	——————————————————————————————————————		Depth to bottom of usable water: <u>180 Feet</u>	
——————————————————————————————————————	, ,, ,, ,, ,		Surface Pipe by Alternate: XII III	
If OWWO: old well in			Length of Surface Pipe Planned to be set: 320 Feet	
Operator:			Length of Conductor Pipe (if any): N/A	
Well Name:			Projected Total Depth3800  Formation at Total Depth: Arbuckle	
Original Completion Date	e: Origir	nal Total Depth:		
		/	Water Source for Drilling Operations:	
Directional Deviated or Hori:	zontal wellhore?	[ Yester No		
		Yes No	Well Farm Pond X Other: Existing Water Well	
If Yes, true vertical depth:		Yes X No	Well Farm Pond X Other: Existing Water Well  DWR Permit #:	
If Yes, true vertical depth: Bottom Hole Location:	RECEIVED		Well Farm Pond X Other: Existing Water Well	
If Yes, true vertical depth: Bottom Hole Location:			Well Farm Pond X Other: Existing Water Well  DWR Permit #:  (Note: Apply for Permit with DWR )	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	RECEIVED	) ·	Well Farm Pond X Other: Existing Water Well  DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:	
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

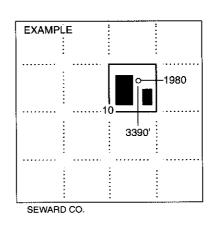
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185 - 23637 - 00 - 00  Operator: Globe Operating, Inc.  Lease: Hoffman-Batman Unit  Well Number: 1	Location of Well: County: Stafford  2607 feet from N / S Line of Section 790 feet from E / X W Line of Section
Field:Gates	Sec. <u>22</u> Twp. <u>21</u> S. R. <u>13</u> E 🗶 W
Number of Acres attributable to well: 20  QTR/QTR/QTR/QTR of acreage: SE - SW - NW	Is Section: X Regular or Irregular
RECEIVED	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
SEP 1 0 2010	
KCC WICHITA PL	
(Show location of the well and shade attribu	itable acreage for profated or spaced wells.)
(Show footage to the nearest	t lease or unit boundary line.)

2607 FN-

740' -0 -12 Fuit -22



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# RECEIVED SEP 1 0 2010

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## **KCC WICHITA**

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6170 Globe Operating, Inc.	Well Location: 297 'S 200 'WSE_SW_NW_Sec. 22 Twp. 21 S. R.13East X West
Name:	County: Stafford
Address 2:	Lease Name: Hoffman-Batman Unit Well #: 1
City: Great Bend State: KS Zip: 67530+ Contact Person: Richard Stalcup	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 620 ) 792 7606 Fax: ( 620 ) 792 3919 Email Address: Globeinc@sbcglobal.net	
Surface Owner Information: Name: Eric Batman	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1945 NE 30th Ave	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Great Bend State: KS 67530 +	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	vner(s). To mitigate the additional cost of the KCC performing this if fee, payable to the KCC, which is enclosed with this form.  If the fee with this form. If the fee is not received with this form, the KSONA-1
KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling if choosing the second option, submit payment of the \$30.00 handling	vner(s). To mitigate the additional cost of the KCC performing this if fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.  If the best of my knowledge and belief.

# RECEIVED SEP 1 0 2010

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: 💢 C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent)
OPERATOR: License # 6170  Globe Operating, Inc.  P.O.Box 12  Address 1:  Address 2:  City: Great Bend State: KS Zip: 67530+  Contact Person: Richard Stalcup  Phone: (620-792-7607 Fax: (620-792-3919)	Well Location: 297 S 200 W SE_SW_NW_Sec. 22 Twp.21 S. R. 13EastXwest County: Stafford  Lease Name: Hoffman-Batman Unit Well #: 1  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information:  Name: Leo Hall  Address 1: 1754 NE 20th Ave  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Great Bend State: KS Zip: 67530 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the MCC) with a plot showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat
are preliminary non-binding estimates. The locations may be entered or Select one of the following:	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be Ic CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form opening filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 hereby certify that the statements made herein are true and correct to	
Date: 4-9-10 Signature of Operator or Agent Richard St.	

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## KCC WICHITA

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Globe Operati	ng, Inc.		License Number: 6170
Operator Address: P.O.Box 12, G			
Contact PersonRichard Stalcup		07550	Phone Number: ( 620 ) 792 - 7607
Lease Name & Well No.: Hoffman-Bat	man Unit #	1	Pit Location (QQQQ): 297 S 200 W
Type of Pit:	Pit is:		SESWNW_
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 22 Twp. 21 R. 13 East X West
Settling Pit X Drilling Pit	If Existing, date of	constructed:	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	<del></del>	790 Feet from East / K West Line of Section
		(bbls)	StaffordCounty
Is the pit located in a Sensitive Ground Water	Area? XYes	No	Chloride concentration: mg/l
is the bottom below ground level?	Artificial Liner?	:	(For Emergency Pits and Settling Pits only)
X Yes No	Yes X	No	How is the pit lined if a plastic liner is not used?  Rentonite & Solids from Drilling
Pit dimensions (all but working pits):	Length (fe	net) 70	
	om ground level to de	·	· · · · · · · · · · · · · · · · · · ·
If the pit is lined give a brief description of the material, thickness and installation procedure	liner	Describe proce- liner integrity, in	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile	of pit		vest fresh water 18 feet.
800feet Depth of water well	65 feet	Source of inform	· ·
Emergency, Settling and Burn Pits ONLY:			edwell owner electric log KDWR  ver and Haul-Off Pits ONLY:
Producing Formation:			utilized in drilling/workover: Drlg, fluid cuttings
Number of producing wells on lease:			ing pits to be utilized: 3
Barrels of fluid produced daily:			rocedure:11ow to dry and back fill
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to		closed within 365 days of spud date.
I hereby certify that the above staten	nents are true and co	orrect to the best of	of my knowledge and belief.
9-4-10 Date	Richa	Mard Staleum	செர்கள் or Agent Prod. Super
	ксс о	FFICE USE ON	
Date Received: 9 - 10 - 10 Permit Number	ar:	Permit l	Date: 9-13-10 Lease Inspection: 🗷 Yes 🗌 No



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

September 14, 2010

Globe Operating, Inc. PO Box 12 Great Bend, KS 67530

RE: Drilling Pit Application
Hoffman-Batman Unit Lease Well No. 1
NW/4 Sec. 22-21S-13W
Stafford County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File

# Facsimile

## Keenan Law Firm, P.A.

ATTORNEYS AT LAW

ROBERT P. KEENAN (1922-2008) LARRY E. KEENAN TIMOTHY R. KEENAN MARTIN J. KEENAN 2200 LAKIN P.O. DRAWER 459 GREAT BEND, KANSAS 67530 (620) 793-7811 FAX (620) 793-9762

To: Steve Bond

**Kansas Corporation Commission** 

Fax #: (316) 337-6211

Number of Pages including cover sheet: 1

Date: September 14, 2010

From: Larry E. Keenan

E-Mail:

larrykeenan@klf.kscoxmail.com

Faxed From: (620)-793-9762

#### MEMO:

Re: Hoffman-Batman Unit #1

Stafford County, Kansas

#### Steve:

Richard Stalcup of Globe Operating, Inc., asked us to send you the attached Amendments to Oil and Gas Lease which you requested before issuing a drilling permit for the Hoffman-Batman Unit #1.

The oil and gas leases are attached, together with the Amendments to the Hoffman lease. The Batman lease contains a pooling clause.

If anything further is needed, please let us know.

**Attachments** 

cc: Globe Operating, Inc.

#### CONFIDENTIALITY NOTICE

This message is intended only for the use of the individual or entity to which it is addressed, and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone, and return the original message to us at the above address via the U.S. Postal Service.

Thank You

Original to Follow by Mail:

Original Not to Follow by Mail:



AMENDMENT TO OIL AND GAS LEASE

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Alvin L. Munz and Deborah A. Munz, his wife, hereinafter called "LESSORS", and Globe Operating, Inc., hereinafter called "LESSEE", do hereby modify the terms and conditions of a certain oil and gas lease between the parties, recorded in Book 3, page 566, in the office of the Register of Deeds of Stafford County, Kansas, as follows:

1. Lessors do hereby agree that the oil and gas lease dated June 27, 1974, and recorded in Book 3, page 566, covering the Northwest Quarter (NW/4) of Section Twenty-two (22), Township Twenty-one (21) South, Range Thirteen (13) West, Stafford County, Kansas, shall be amended as follows:

The following clause shall be inserted into said lease as an additional new paragraph:

"Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 20 acres each in the event of an oil well, or into a unit or units not exceeding 160 acres each in the event of a gas and/or condensate or distillate well. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage, it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

2. In all other respects said oil and	gas lease shall remain unchanged.
Executed this 30 <sup>17</sup> day of July, 2010.	alint. Muy
"LESSORS"	Deborah A. Munz

GLOBE OPERATING, INC.

"LESSEE"

By 7 algh Afalus

STATE OF KANSAS, COUNTY OF BARTON, SS:

The forgoing instrument was acknowledged before me this  $\frac{30}{}^{2}$  day of July, 2010, by Alvin L. Munz and Deborah A. Munz, his wife.

Notary Public

My appointment expires:

Page 2 - Amendment to Oil and Gas Lease

STATE OF KANSAS, COUNTY OF BARTON, ss:

The forgoing instrument was acknowledged before me this 30 day of July, 2010, by Ralph Stalcup, President of Globe Operating, Inc., a Kansas corporation, on behalf of the corporation.

KEENAN LAW FIRM

My appointment expires:

NOTARY PUBLIC - State of Kansas TIMOTHY R. KEENAM My Appl. Exp. 7/0/201

#### AMENDMENT TO OIL AND GAS LEASE

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Eric A. Batman and Kerri K. Batman, his wife, hereinafter called "LESSORS", and Globe Operating, Inc., hereinafter called "LESSEE", do hereby modify the terms and conditions of a certain oil and gas lease between the parties, recorded in Book Vol. 11 O & G, page 132, in the office of the Register of Deeds of Stafford County, Kansas, as follows:

1. Lessors do hereby agree that the oil and gas lease dated September 29, 1938, and recorded in Book Vol. 11 O & G, page 132, insofar and only insofar as said lease covers the Northeast Quarter of the Northwest Quarter of the Southwest Quarter (NE/4 NW/4 SW/4) of Section Twenty-two (22), Township Twenty-one (21) South, Range Thirteen (13) West, Stafford County, Kansas, shall be amended as follows:

The following clause shall be inserted into said lease as an additional new paragraph:

"Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 20 acres each in the event of an oil well, or into a unit or units not exceeding 160 acres each in the event of a gas and/or condensate or distillate well. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage, it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

In all other respects said oil and gas lease shall remain unchanged.

Executed this 19 day of August, 2010.

Eric A. Batman

HUMI .

GLOBE OPERATING, INC.

"LESSEE"

"LESSORS"

Raiph Stalcup, Pfesio

STATE OF KANSAS, COUNTY OF BARTON, ss:

The forgoing instrument was acknowledged before me this 4 day of August, 2010,

Eric A. Batman and Kerri K. Batman, his wife.

Notary Public

My appointment expires:

ROSA L. BOESE
Notery Public - State/of Kanaga
My Appt. Expires 8 21 2014

RECEIVED

SEP 1 4 2010

**KCC WICHITA** 

Page 2 - Amendment to Oil and Gas Lease

STATE OF KANSAS, COUNTY OF BARTON, ss:

The forgoing instrument was acknowledged before me this 19th day of August, 2010, by Ralph Stalcup, President of Globe Operating, Inc., a Kansas corporation, on behalf of the corporation.

Joann Honel Notary Public

My appointment expires:

NOTARY PUBLIC - State of Kansas JOANN KORIEL My Apot. Exp. 7:23:2010

#### AMENDMENT TO OIL AND GAS LEASE

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Rebecca A. Homung and Betty K. Peterson, Executors of the Last Will and Testament and First Codicil of Agnes R. Birzer, Deceased, Edwards County District Court Case No. 10 PR 15, hereinafter called "LESSORS", and Globe Operating, Inc., hereinafter called "LESSEE", do hereby modify the terms and conditions of a certain oil and gas lease between the parties, recorded in Book 3, page 566, in the office of the Register of Deeds of Stafford County, Kansas, as follows:

1. Lessors do hereby agree that the oil and gas lease dated June 27, 1974, and recorded in Book 3, page 566, covering the Northwest Quarter (NW/4) of Section Twenty-two (22), Township Twenty-one (21) South, Range Thirteen (13) West, Stafford County, Kansas, shall be amended as follows:

The following clause shall be inserted into said lease as an additional new paragraph:

"Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 20 acres each in the event of an oil well, or into a unit or units not exceeding 160 acres each in the event of a gas and/or condensate or distillate well. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage, it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

In all other respects said oil and gas lease shall remain unchanged.

Executed this 25th day of August, 2010.

Rebecca A. Hornung, Co-Executor of the Last Will and Testament and First Codicii of Agnes R. Birzer, Deceased

"LESSORS"

Betty K. Pelerson, Co-Executor of the Last Will and Testament and First Codicil of Agries

R. Birzer, Deceased

GLOBE OPERATING, INC.

"LESSEE"

Raiph Stalcup, President

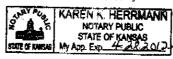
Page 2 - Amendment to Oil and Gas Lease

STATE OF KANSAS, COUNTY OF EDWARDS, ss:

The forgoing instrument was acknowledged before me this <u>Ab th</u> day of August, 2010, by Rebecca A. Hornung, Co-Executor of the Last Will and Testament and First Codicil of Agnes R. Birzer, Deceased.

Notary Public

My appointment expires:



STATE OF KANSAS, COUNTY OF STEVENS, ss:

NOTARY PUBLIC - State of Kansas
VERITA MAY MELTON
My appointment Expressly Appt Express )-19-2014

Notary Public /

STATE OF KANSAS, COUNTY OF BARTON, ss:

The forgoing instrument was acknowledged before me this 27/2/2 day of August, 2010, by Ralph Staicup, President of Globe Operating, Inc., a Kansas corporation, on behalf of the corporation.

Joann Koriel
Notary Public

My appointment expires:

NOTARY PUBLIC - State of Kenses
JOANN KORIEL
My Appt. Exp. ブーンミンログ

1.045.NF SO Avm. Great Bond, Manager R7530
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