

RECEIVED
SEP 20 2010

For KCC Use: 9-29-2010
Effective Date: 9-29-2010
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: SEPTEMBER 27, 2010
month day year

OPERATOR: License# 32204
Name: REDLAND RESOURCES, INC.
Address 1: 6001 NW 23RD STREET
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73127
Contact Person: ALAN THROWER
Phone: (405)789-7104

CONTRACTOR: License# 5929
Name: DUKE DRILLING

Well Drilled For: Oil Gas
Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
Seismic: _____ # of Holes _____
Other: _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
N2 NE NW Sec. 14 Twp. 33 S. R. 17 E W
(D/3/3/2) 330 feet from N / S Line of Section
2,110 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Local well on the Section Plat on reverse side)
County: COMANCHE

Lease Name: TONI Well #: 14.3
Field Name: SHIMER

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MISSISSIPPIAN

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1906 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 225

Length of Conductor Pipe (if any): 40'

Projected Total Depth: 5250'

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations: Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/17/10 Signature of Operator or Agent: _____ Title: AGENT

For KCC Use ONLY
API # 15 - 033-21575-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT.
Approved by: [Signature] 9-24-2010
This authorization expires: 9-24-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

_____ Date: 9/20/10
Signature of Operator or Agent:

[Signature] Agent

14
33
17
 E
 W
N

For KCC Use ONLY

API # 15 033-21575-0000

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SEP 20 2010

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

KCC WICHITA

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: REDLAND RESOURCES, INC.
Lease: TONI
Well Number: 14-3
Field: SHIMER

Location of Well: County: COMANCHE
330 feet from N / S Line of Section
2,110 feet from E / W Line of Section
Sec. 14 Twp. 33 S. R. 17 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - N2 - NE - NW

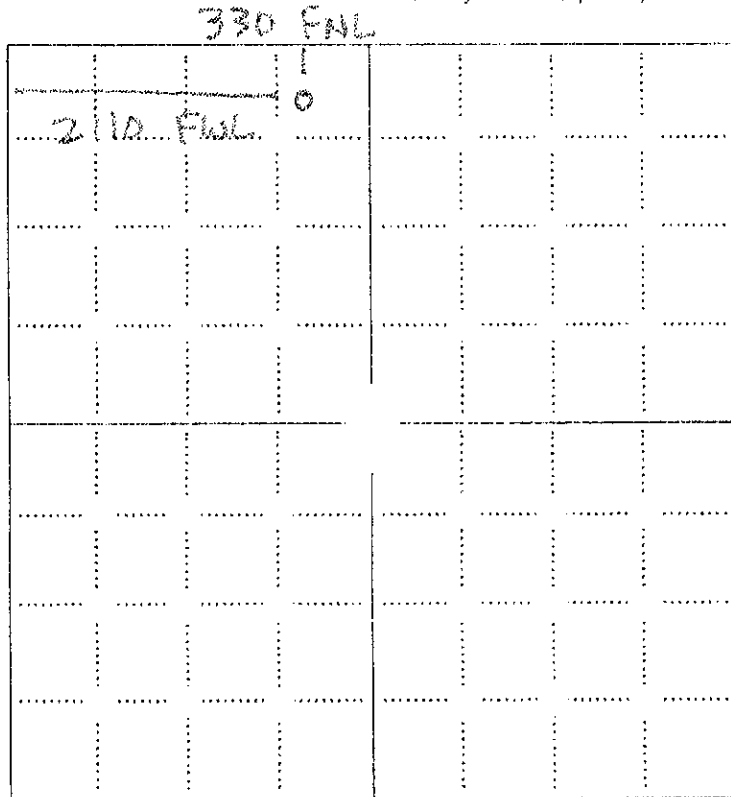
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

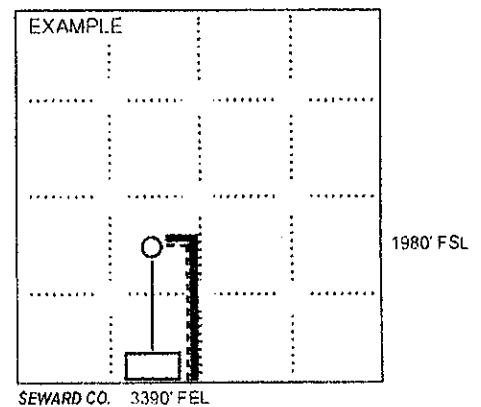
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
 Co. No. of Authorization No. LS-99, Exp. Dec 31, 2010

COMANCHE

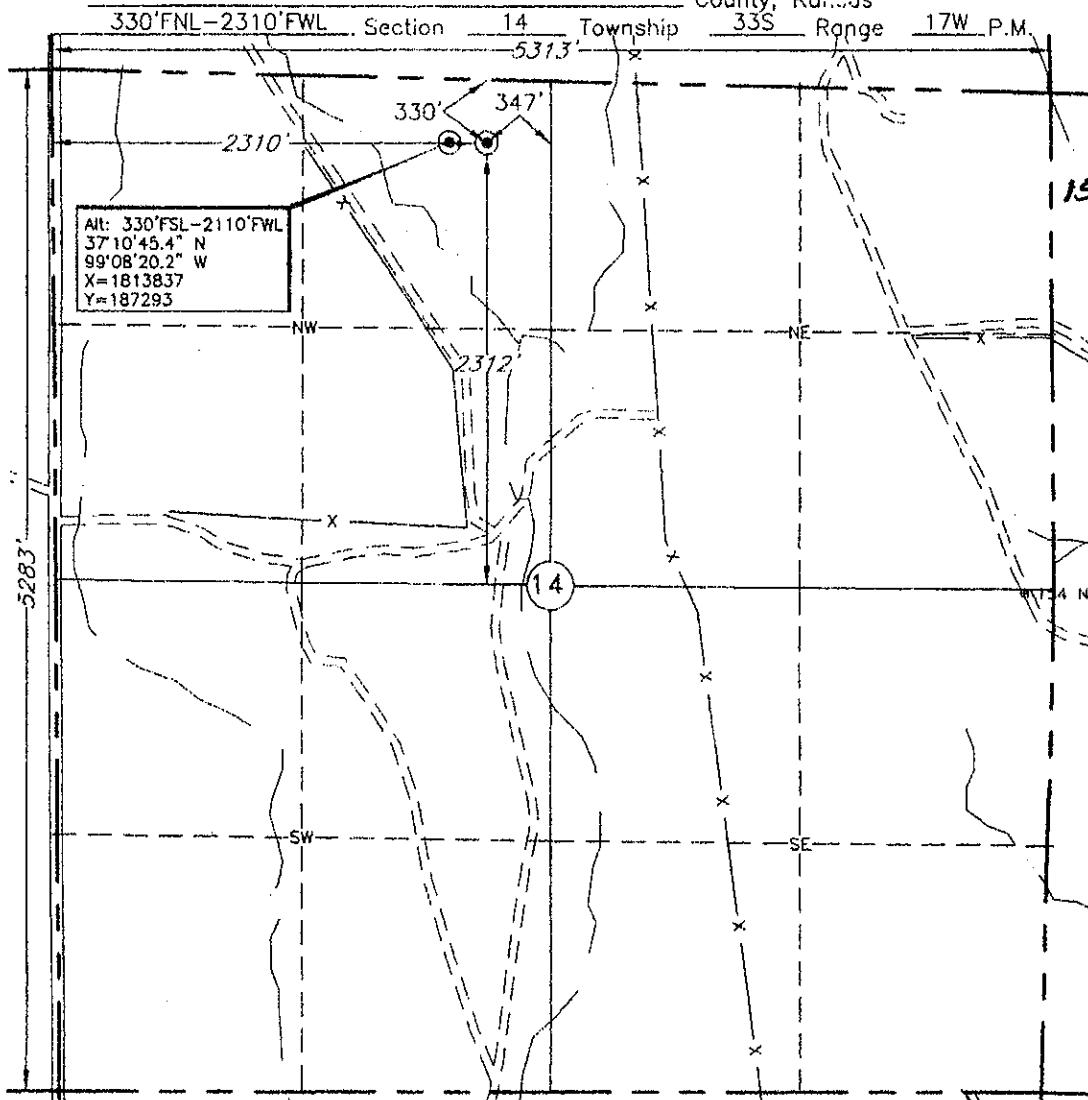
County, Kansas

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20 20

KCC WICHITA

15033-21575000



This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: REDLAND RESOURCES, INC.

Lease Name: NANCY Tom

ELEVATION:

Well No.: 14-3 1906' Gr. at Stake

Topography & Vegetation Loc. fell in rough pasture, scattered sage brush, ±10 E' of small drain. Alt: fell on level higher ground

Good Drill Site? No Alt: Yes Reference Stakes or Alternate Location Stakes Set 2110'FWL-330'FNL Elev: 1910' at Gr.

Best Accessibility to Location From North
 Distance & Direction From the Jct. of St. Hwy. 1 and US. Hwy. 183-160 West, go 2 miles North on St. Hwy. 1, then ±10 miles East, then 3 miles South on county road to the NW Cor. of Sec. 14-T33S-R17W

(The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.)

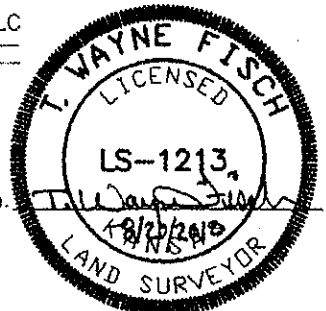
GPS
 DATUM: NAD-27
 LAT: 37°10'45.4"N
 LONG: 99°08'17.8"W
 STATE PLANE
 COORDINATES:
 ZONE: KS SOUTH
 X: 1814037
 Y: 187287

Date of Drawing: Aug. 20, 2010
 Invoice # 158154 Date Staked: Aug. 18, 2010 LC

CERTIFICATE:

I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Reg. No. 1213



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SEP 20 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form GDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | |
|--|--|---|--|
| Operator Name: REDLAND RESOURCES, INC. | | License Number: 32204 | |
| Operator Address: 6001 NW 23RD STREET | | OKLAHOMA CITY OK 73127 | |
| Contact Person: ALAN THROWER | | Phone Number: (405)789-7104 | |
| Lease Name & Well No.: TONI 14-3 | | Pit Location (QQQQ): N/2 NE NW Sec. 14 Twp 33 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,110 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section COMANCHE County | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 09/03/10 Pit capacity: 3,000 (bbls) | | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? NATURAL PERMEABILITY | |
| Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit: 2656 feet Depth of water well 112 feet | | Depth to shallowest fresh water 14 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH Number of working pits to be utilized: 2 Abandonment procedure: EVAPORATION/BACKFILL Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | |
| 09/21/10 Date | | Sally R. Byers Signature of Applicant or Agent | |

15-033-21575-00-00

| | | | |
|------------------------|----------------------|---|---|
| KCC OFFICE USE ONLY | | | |
| Date Received: 9-21-10 | Permit Number: _____ | Permit Date: 9-23-10 | Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| | | <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input checked="" type="checkbox"/> REAS | |

September 23, 2010

Redland Resources Inc.
6001 NW 23rd St
Oklahoma City, OK 73127

RE: Drilling Pit Application
Toni Lease Well No. 14-3
NW/4 Sec. 14-33S-17W
Comanche County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **lined with native clay or bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

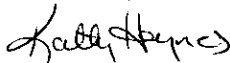
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

Cc: File

15033-21575-0000
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
SEP 20 2010

Form KSONA-1

July 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA
**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32204
Name: REDLAND RESOURCES, INC.
Address 1: 6001 NW 23RD STREET
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73127 +
Contact Person: ALAN THROWER
Phone: (405) 789-7104 Fax: (405) 789-7116
Email Address: at.redland@gmail.com

Well Location:
N2 NE NW Sec. 14 Twp. 33 S. R. 17 East West
County: COMANCHE
Lease Name: TONI Well #: 14-3

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below.

Surface Owner Information:

Name: ESTATE OF ANNA LOU EINSEL
Address 1: RODNEY EINSEL, EXECUTOR
Address 2: 1438 ROAD 22
City: WILMORE State: KS Zip: 67155 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

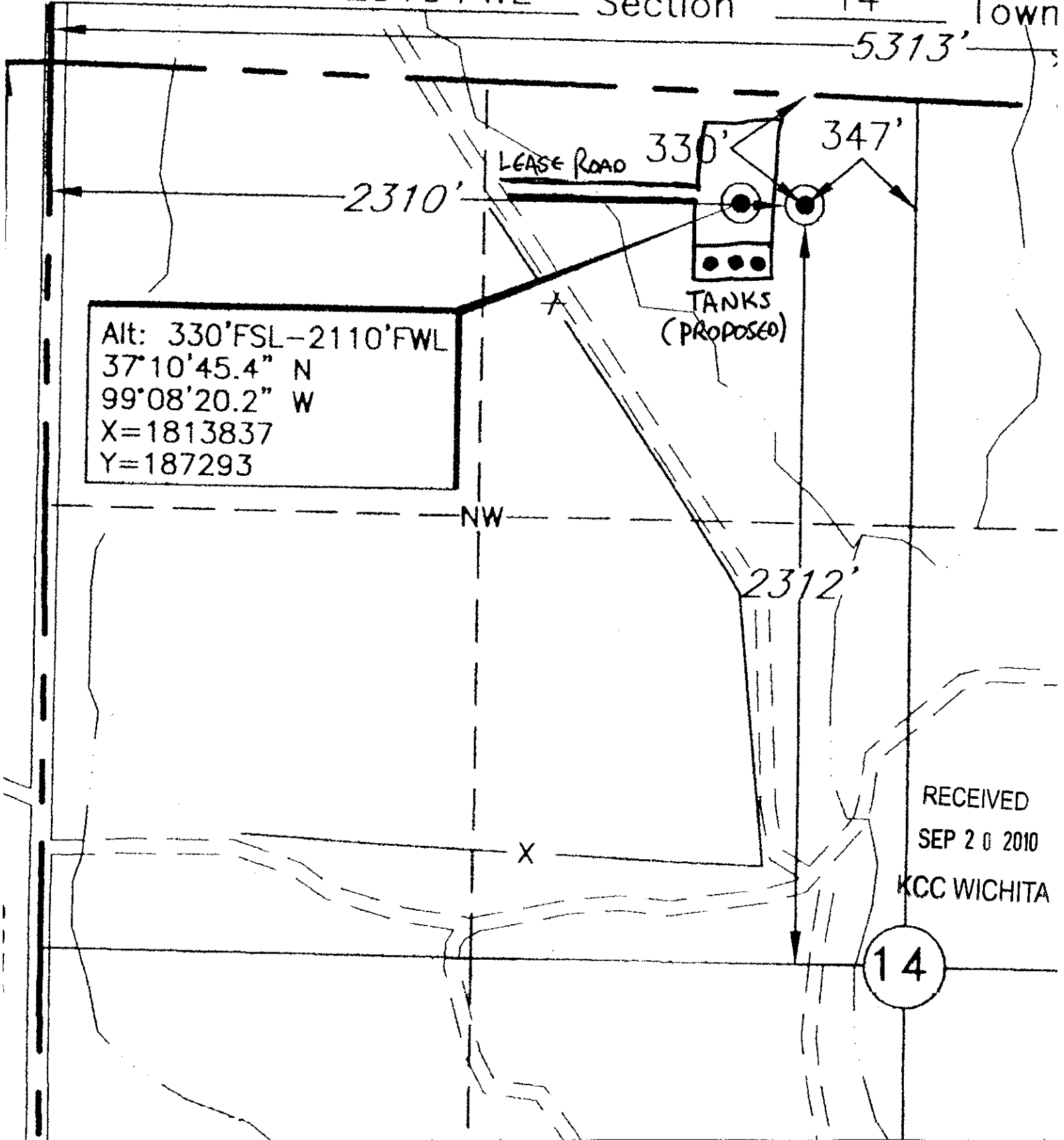
Date: 09/17/10 Signature of Operator or Agent: Sally B. Byers Title: AGENT

REDLAND RESOURCES - TONI #14-3

TOPOGRAPHIC LAND SURVEY

709 NORTH CLASSEN BLVD., OKLAHOMA CITY, OKLA. 73116 * LOCAL (405) 15-033-2157500-SS
Site of Authorization No. LS-99, 1
TOMANCHE

330'FNL-2310'FWL Section 14 Town 5313'



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