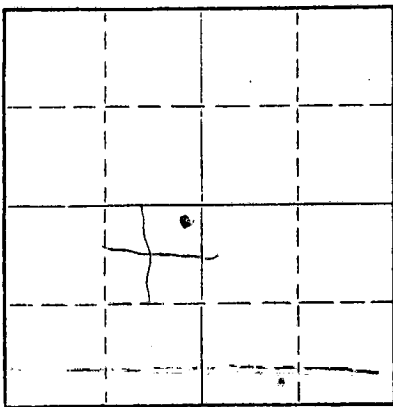


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Ellis County, Sec. 1 Twp. 13 Rge. 16 (E) W (W)  
Location as "NE/CNW/SW" or footage from lines NE NE SW  
Lease Owner Solar Oil Company  
Lease Name Mary Schmitt Well No. 1  
Office Address 1117 Union Nat'l. Bank Bldg. Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed October 10, 19 49  
Application for plugging filed December 20 19 62  
Application for plugging approved December 21 19 62  
Plugging commenced December 30 19 62  
Plugging completed January 1 19 63  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production: December 15, 19 60  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Leiker  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3317 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1035	none
				5 1/2	3312	2507

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back with sand from 3085' to 3060'. Mixed and dumped 4 sx. cement from 3060' to 3028'. Pulled 2507' of 5 1/2" casing. Filled hole with mud to 460', set 10' rock bridge from 460' to 450'. Mixed and dumped 20 sx. cement from 450' to 390'. Filled hole with mud from 390' to 190'. Set 10' rock bridge from 190' to 180'. Mixed and dumped 20 sx. cement from 180' to 120'. Filled hole with mud from 120' to 40'. Set 10' rock bridge from 40' to 30'. Mixed and put in 10 sx. cement from 30' to base of cellar.

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Company Lisence #2  
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Wm. D. Hoberecht (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W.D. Hoberecht  
Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 16th day of January, 1963

My commission expires March 1, 1966  
Shiley V. Main  
Notary Public.



MARY SCHMITT WELL NO. 1 ELEVATION - 1906'  
 NE NE SW 1-13-16W., ELLIS COUNTY, KS.  
 LOCATION MADE - 9/26/49  
 By  
 DRILLED WITH ROTARY - 12 1/4" - 7 7/8"  
 TOTAL DEPTH WITH ROTARY - 3317'  
 DRILL STEM TEST - 3312-17'  
 SCHLUMBERGER - 3317'

COMPANY - SOLAR OIL CORPORATION  
 CONTRACTOR - PICKRELL DRILLING CO., INC.  
 DRILLING COMMENCED - 9/28/49  
 DRILLING COMMENCED UNDER SURFACE - 10/10/49  
 DRILLING COMPLETED - 10-10-49  
 CASING RECORD: 8 5/8" @ 983' 9/30/49  
 5 1/2" @ 3312' 10/11/49

Ground to RDF - 2'  
 RDF to top KB - 2' 5"  
 MEASUREMENTS - ROTARY DERRICK FLOOR

FORMATIONS	FROM	TO	REMARKS
clay	0	25	
shale and shells	25	50	
shale and sand	50	265	
shale and shells	265	450	
sand - shale	450	640	Slope Test - 500' OK
red bed	640	974	Slope Test - 950' OK
ANHYDRITE	974	984	TOP ANHYDRITE - 974' Set 32 jts. 8 5/8" casing 983' at 984' cemented 450 sacks Monarch cement
Anhydrite	984	1020	
shale, shells, red bed	1020	1145	
shale and shells	1145	1570	Slope Test 1500' - OK
shale and lime	1570	1920	
lime	1920	2087	
lime and shale	2087	2770	Slope Test 2000' - OK 2500' - OK
lime	2770	3320	TOP TOPEKA - 2770' RDF
3320' K.B. equals 3317' RDF		3317	Circulate 2960' - 1 hr. 2995' - 1 hr. HEEBNER - 2993' RDF

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CONSERVATION Div.  
 Wichita, Kansas

Slope Test 3000' - OK  
 DODGE - 3015' RDF  
 LANSING - 3044' RDF  
 MARMATON - 3285' RDF  
 SOOY CONGLOMERATE - 3307'  
 ARBUCKLE - 3315'  
 Circulate 3310' - 1 hr. 50 min.  
 Circulate 3315' and wait on DST 5 hrs.  
 DRILL STEM TEST 3312-17'  
 SCHLUMBERGER - 3317'  
 RAN 101 jts. 3311.02' 5 1/2" casing @ 3312' cemented  
 5' off bottom w/150 sacks

WELL PRODUCING FROM ARBUCKLE FORMATION

TOOK DRILL STEM TEST - 10/10/49 @ 3312-17' open 1 hour recovered 150 feet oil and 75 feet muddy water, 320 pounds on ten minute shut in pressure (packer set 5' off bottom)

RAN SCHLUMBERGER SURVEY - 10/11/49 after spotting 20 sacks magcogel and 5 sacks Magcoabar

CASING RECORD:	Kind	Thread	Measurement	Set At	Cemented
8 5/8" OD 28#	32 jts.		983.15	984	450 sacks
5 1/2" OD 17#	101 jts.		3311.12	3312	150 sacks (5' off bottom)
2 3/8" OD 4.7#	105 jts.		3310.46*	3313' 10"	38" off bottom
5/8" rods	131 rods and 146' pony		3261'		

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 Wichita, Kansas