

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-155-21031-0000

LEASE NAME Schrag-Lingle

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER #1

1650 Ft. from S Section Line

1650 Ft. from E Section Line

SEC. 22 TWP. 23S RGE. 5 ~~WEST~~ (W)

COUNTY Reno

LEASE OPERATOR Glacier Petroleum, Inc.

ADDRESS P. O. Box 577 Emporia, Kansas 66801

PHONE# (316) 342-1148 OPERATORS LICENSE NO. 5721

Date Well Completed 6-27-85

Character of Well Oil

Plugging Commenced 1-27-92

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 1-30-92

The plugging proposal was approved on 1-22-92

by Jack Luthi

RECEIVED (date)
STATE CORPORATION COMMISSION
KCC District Agent's Name

Is ACO-1 filed? Yes If not, Is well log attached?

02-03-92
CONSERVATION DIVISION
WICHITA, KANSAS
3425 T. 6. KANSAS

Producing Formation Mississippi Depth to Top 3389 Bottom 3425

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put in | Pulled out |
|-------------|-----------|------|----|-------|--------|------------|
| Mississippi | Oil/water | 3404 | 30 | 8 5/8 | 1017 | -0- |
| Hunton | Oil/water | 3732 | 36 | 5 1/2 | 3860 | 2968 |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
BP and 2 sx @ 3770, BP and 2 sx @ 3518. Gravel and cement from 3518 ft.

to 3335, 2 sx cement @ 1250 with dump bailor, cement plug from 1079 to surface pumped through 2 7/8 tubing. (United Cement tk #4040)

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Glacier Well Service License No. 5721

Address P. O. Box 577, Emporia, Kansas 66801

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Glacier Petroleum, Inc.

STATE OF Kansas COUNTY OF Lyon, ss.

J. C. Hawes

(Employee of Operator) or (~~Operator~~) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P. O. Box 577, Emporia, KS 66801



My Commission Expires AND SWORN TO before me this 31 day of January, 19 92

Jolene D. Ek
Notary Public

My Commission Expires: November 4, 1992

Hutchison Salt (Max Libby) concur with plugging proposal.

DRILLERS LOG

RECEIVED

KANSAS CORPORATION COMMISSION

API No. 15 - 155 - 21,031
County Number

Loc. SE NW SE
County Reno

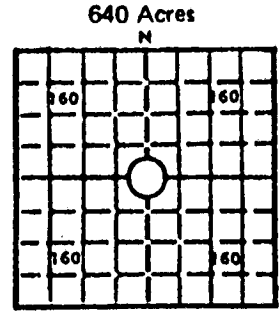
Operator
Glacier Petroleum Company, Inc.

JAN 15 1992

Address
P.O. Box 577, Emporia, Kansas 66801

CONSERVATION DIVISION
WICHITA, KS

Well No. Lease Name
1 Schrag-Lingle



Locate well correctly

Footage Location
1650 feet from (N) (S) line 1650 feet from (E) (W) line

Principal Contractor Geologist
Glacier Drilling Company, Inc. Chuck Kuhl

Spud Date Total Depth P.B.T.D.
6-17-85 3,863' 3,900'

Elev.: Gr. 1504'

Date Completed Oil Purchaser
6-27-85

DF KB

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 12-1/4" | 8-5/8" | 24# | 1017' | Common | 450 | 60-40 pox, 3% cc |
| PRODUCTION | 7-7/8" | 5-1/2" | 14# | 3860' | Common | 200 | 2% gel |

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|-----------------|------|------|-----------|-----|------|-----------|-----|------|
| Sand | 0 | 45 | | | | | | |
| Sand & shale | 45 | 353 | | | | | | |
| Salt | 353 | 625 | | | | | | |
| Shale | 625 | 642 | | | | | | |
| Lime & shl stks | 642 | 1067 | | | | | | |
| Sand | 1067 | 1088 | | | | | | |
| Shale/lime | 1088 | 1466 | | | | | | |
| Lime/shale | 1466 | 1550 | | | | | | |
| Shale/lime | 1550 | 2029 | | | | | | |
| Lime/shale | 2029 | 2546 | | | | | | |
| Shale/sand | 2546 | 2710 | | | | | | |
| Lansing | 2710 | 2816 | | | | | | |
| Kansas City | 2816 | 3140 | | | | | | |
| Shale/lime | 3140 | 3389 | | | | | | |
| Mississippi | 3389 | 3425 | | | | | | |
| Kinderhook | 3425 | 3840 | | | | | | |
| Viola | 3840 | 3863 | | | | | | |
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