

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-163-22,931

County...Rooks

4

East
NW SE SW Sec. 5 Twp. 10S. Rge. 26 West

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name...Collins Well #. 1

Field Name

Producing Formation...Lansing/Kansas

Elevation: Ground...2014' 2019' KB

Operator: License # 5068
Name Black Petroleum Company
Address 527 Union Center Bldg
Wichita, KS 67202
City/State/Zip

Purchaser

Operator Contact Person Thomas Black
Phone (316)-264-9342

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist H. Marvin Douglass
Phone 316-264-9342

Designate Type of Completion
 New Well Re-Entry Workover
 OH SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

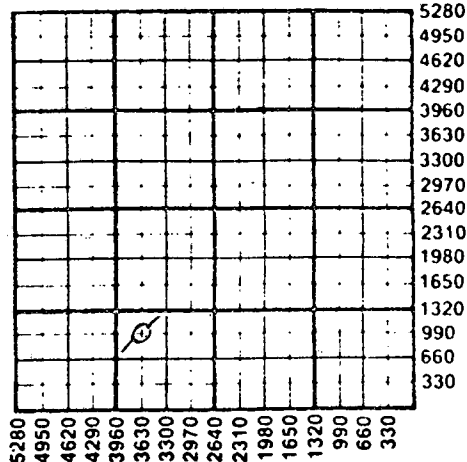
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6/15/87 Spud Date 6/23/87 Date Reached TD
3569' Total Depth PBDT
Did not complete, tried, wouldn't produce
*See back side at bottom

Amount of Surface Pipe Set and Cemented at 271 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Black

Title Owner Date 8/31/88

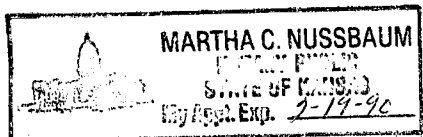
Subscribed and sworn to before me this 31st day of August 1988

Notary Public Martha C. Nussbaum STATE CORPORATION COMMISSION

Date Commission Expires February 19, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
APR 11 1988
4-11-88
Form ACO-1 (5-36)

Sec. 5 Twp. 10 Rge. 26 E



APR 11 1988
4-11-1988
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Black Petroleum Company Lease Name..... Collins Well #..... 1

Sec. 5 Twp. 10S Rge. 26 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3206-3230'
 30-30" 45-60" Rec. 310' Muddy Water IFP 54-75
 FFP 118-151 ISIP 980 FSIP 1002

DST #2 3232'-3297'
 30-30" 30-60" Rec. 290' TF 50' OCM, 120' HOCM, 60'
 O&WCM, 60' O&WCM IFP 64-86 FFP 129-140 ISIP 830
 FSIP 830

DST #3 3357'-3400'
 30-30" 30-30" Rec 10' mud IFP 32-32 FFP 32-32
 ISIP 948 FSIP 916

DST #4 3564-3569'
 30-30" 30-30" Rec. 1400' MW IFP 151-389 FFP 519-615
 ISIP 937 FSIP 937

Name	Top	Bottom
Anhydrite	1217'	+ 802
Base Anhydrite	1252'	+767
Stotler	2705'	- 686
Tarkio	2761'	-742
Howard	2881'	-862
Topeka	2909'	-890
King Hill	3013'	-994
Queen Hill	3070'	-1051
Heebner	3137'	-1118
Toronto	3152'	-1133
Lansing	3182'	-1163
Stark Sh	3382'	-1363
BKC	3431'	-1412
Marmaton	3462'	-1443
Cong.	3508'	-1489
Arbuckle	3563'	-1544
LTD	3568'	-1549

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		20# 8 5/8"	20#	271'	60/40 Poxmix	3%	cc 2% gel
Production		4 1/2" (Used)	10 1/2#	3314'	90 sks 60/40 Poxmix		

PERFORATION RECORD
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

4	3239'-324'	SCCS jets 500 gal 15% mud acid/hempene	
---	------------	--	--

TUBING RECORD Size 2 3/8" set 3208' Set At Packer at 3208' Liner Run Yes No

Date of First Production Producing Method
 Did not Produce Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB
N/A					

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

*It has been recently decided that the casing will be pulled and the well will be plugged.

EMPHASIS OIL OPERATIONS

P. O. BOX 506
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Black Petroleum Company
527 Union Center Bldg.
Wichita, KS 67202

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Collins WELL #1

LOCATION: NW SE SW
Section 5-10S-26W
Rooks County, Kansas

LOGGERS TOTAL DEPTH: 3566'

ROTARY TOTAL DEPTH: 3569'

COMMENCED: 6/15/87

CASING: 8-5/8" @ 271' w/150 sks cement
4-1/2" @ 3314' w/90 sks cement

ELEVATION:

COMPLETED: 6/23/87

STATUS: Oil Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

Top Soil & Sand	38'	Shale & Lime	2245'
Clay, Shell & Sand	834'	Shale	2770'
Sand & shale	1214'	Shale & Lime	3079'
Anhydrite	1245'	Lime & Shale	3230'
Shale & Sand	1360'	Lime (R.T.D.)	3569'
Shale	1855'		

STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

Kyle B. Branum

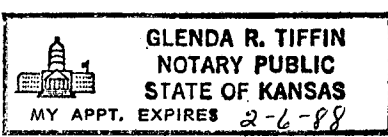
Kyle B. Branum

Subscribed and sworn to before me on July 1, 1987.

My commission expires: February 6, 1988.

Glenda R. Tiffin

Glenda R. Tiffin, Notary Public



RECEIVED
STATE CORPORATION COMMISSION
4-11-1988
APR 11 1988

CONSERVATION DIVISION
Wichita, Kansas