

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9896
Name Bonray Energy Corporation
Address 2644 NW 63rd St.
P.O. Box 20746
City/State/Zip Oklahoma City, OK 73156

Purchaser.....

Operator Contact Person
Phone (405) 848-6891

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Randy Davis
Phone.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
8-10-85 8-16-85 8-16-85
Spud Date Date Reached TD Completion Date
3440'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 680 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-051-24,229
County Ellis
NE SE NW 34 11S Rge 16 ☐ East ☒ West

3530 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

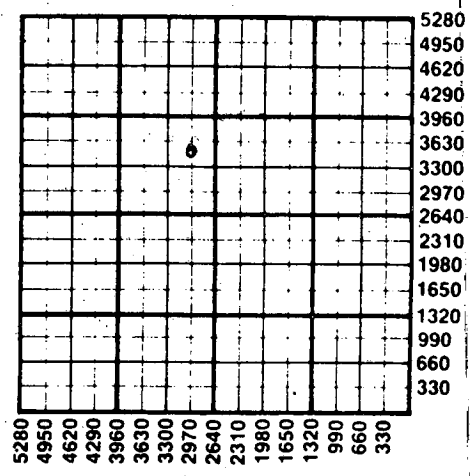
Lease Name Chrisler Well # 34-1

Field Name.....

Producing Formation.....

Elevation: Ground 1821.5 1826.5 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
NW/4 of Sec 34 Twp 11S Rge 16 ☐ East ☒ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Henry R. Holasek
Title Petroleum Engineer Date 9/12/85

Subscribed and sworn to before me this 12 day of September 1985

Notary Public Charles K. Collins
Date Commission Expires March 7, 1987

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Drillers Timelog Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

SEP 13 1985 Form ACO-1 (7-84)
9-13-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 34 Twp 11S Rge 16W

Operator Name Bonray Energy Corporation Lease Name Chrisler Well # 34-1Sec. 34 Twp. 11S Rge. 16 ☐ East ☒ West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1, 2778-2803', Topeka Initial Flow: Fair blow
IHH 420# 2" decreasing to surf.
IF 54-54#, 30 min in bucket.
ISIP 876#, 30 min Final Flow: No blow.
FF 64-68#, 30 min Recovery: 60' drlg mud
FSIP 823#, 30 min no show of oil or gas
FH 1400#

Name	Top	Bottom
Shale	0	550'
Sand, red bed & shale	550'	630'
Shale	630'	685'
Red bed & shale	685'	830'
Red bed, sand & shale	830'	1480'
Shale	1480'	1585'
Shale & lime	1585'	1760'
Shale	1760'	2130'
Shale & lime	2130'	2835'
Lime	2835'	2970'
Shale & lime	2970'	3090'
Shale	3090'	3240'
Lime	3240'	3250'
Lime & shale	3250'	3317'
Sand, shale & lime	3317'	3440'

DST#2, Lansing-Kansas City, 3200-3250'

Recorder 3242' 3247'
IH 1656# 1666#
IF 54-54# 57-57# 30 min
ISI 58# 59# 30 min
FF 56-56# 59-59# 30 min
FSI 56# 56# 30 min
FH 1637# 1646#

Initial flow: Weak blow, died in 11 min.

Final flow: Dead

Recovery: 20' drlg mud in DP.

Rotary total depth 3440'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	24#	680'	60/40poz	325	3%cc, 2%gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size Set At Packer at

Liner Run ☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

Disposition of gas: ☐ Vented☐ Sold☐ Used on Lease☐ Open Hole☐ Other (Specify)☐ Perforation☐ Dually Completed
☐ Commingled