

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-.....15-051-24,442.....
County.....Ellis.....
CW/2 E/2. NE/4 Sec. 34... Twp. 11S. Rge. 16. East
..... West
.....3960..... Ft ~~XXXX~~ from Southeast line of
.....990..... Ft ~~XXXX~~ from ~~South~~ East line of Section
(Note: Locate well in section plat below)

Operator: License #6033.....
NameMurfin Drilling Company.....
Address ..250 N. Water, Suite 300.....
.....
City/State/ZipWichita, Ks. 67202.....

Lease Name.....CHRISLER "A".....Well #..3.....

Purchaser.....

Field Name.....Wildcat.....

Operator Contact Person ..David Doyal.....
Phone ...316-267-3241.....

Producing Formation.....

Elevation: Ground..1827.....KB.....1832.....

Contractor: License #6033.....
Name ..Murfin Drilling Company.....

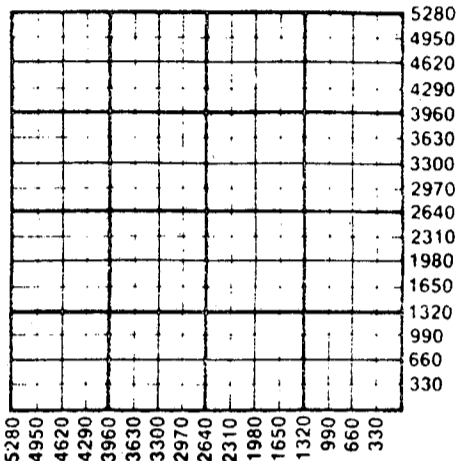
Wellsite Geologist.....Roger Welty.....
Phone.....913-674-5835.....

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

 Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-27-86... 11-03-86... 11-3-86...
Spud Date Date Reached TD Completion Date

.....3423.....
Total Depth PBSD

8-5/8" @ 250'

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

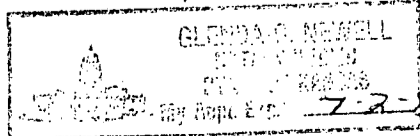
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SignatureDavid Doyal.....
Title.....Geological Manager..... Date ..12-23-86.....

Subscribed and sworn to before me this ..23..day of ..Dec.....
19.86...
Notary Public.....Glenda G. Newell.....

Date Commission Expires.....7-2-89.....

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



DEC 24 1986
12-24-1986
Wichita, Kansas

Sec. 34 Twp. 11 Rge. 16 E

Operator Name Murfin Drilling Company Lease Name..... Chris Jer "A" Well #..... 3.....

Sec. 34 Twp. 11S Rge. 16 East West County..... Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3068-3142
 Rec: 60' GCM, SIP: 227-179, FP: 127-127/127-127

DST #2: 3304-3397
 Rec: 25' M, HP: 1833-1750, S R: 434-413,
 FP: 127-127/127-127

DST #3: 3374-3423
 Rec: 2460' SW, HP: 1843-1770, SIP: 1114-1093,
 FP: 254-728/843-979

Name	Top	Bottom
TOPEKA	2765	
HEEBNER	3016	
TORONTO	3038	
LANSING	3066	
BKC	3304	
ARBUCKLE	3413	
LTD	3409	

RELEASED

1-13-1988
 JAN 13 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	250'	60/40	170	2% gel. 3% ct
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled