

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-051-22,784

ADDRESS 308 West Mill

COUNTY Ellis

Plainville, Ks 67663

FIELD Chrisler Pool

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION

PHONE 913-434-4686

LEASE Nadel-Gusman

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SW NE NW

DRILLING Pioneer Drilling Company

990 Ft. from North Line and

CONTRACTOR ADDRESS 308 West Mill

1650 Ft. from West Line of

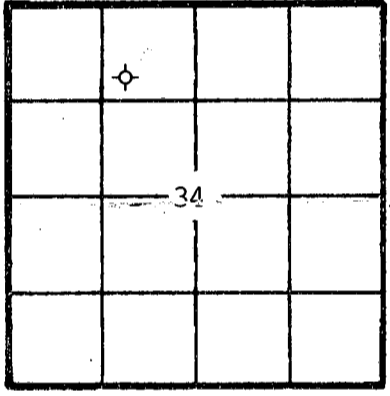
Plainville, Ks 67663

the NW SEC. 34 TWP. 11s RGE. 16W

PLUGGING Pioneer Drilling Company (Thomas Alm)

WELL PLAT

CONTRACTOR ADDRESS 308 West Mill



Plainville, Ks 67663

KCC KGS (Office Use)

TOTAL DEPTH 3410' PBD

SPUD DATE 1-20-82 DATE COMPLETED 1-27-82

ELEV: GR 1778' DF 1781' KB 1783'

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 955' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE NadelGussman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION FEB - 8 1982 2-8-1982 CONSERVATION DIVISION Wichita, Kansas

Signature of Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF February, 19 82.

SHARON GARVERT NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 10-24-84

Signature of Sharon Garvert NOTARY PUBLIC Sharon Garvert

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
post rock & sand	0'	460'		
sand and shale	460'	585'		
red bed	585'	880'		
red bed	880'	945'		
anhydrite	945'	955'		
shales	955'	965'		
anhydrite	965'	987'		
shales	987'	1630'		
shales	1630'	1933'		
shale	1933'	1953'		
shales	1953'	2000'		
shales	2000'	2075'		
shales	2075'	2315'		
lime and shale	2315'	2490'		
lime and shale	2490'	2659'		
shale and lime	2659'	2904'	Topeka	2722
lime and shale	2904'	3030'	Heebner	2965
lime and shale	3030'	3115'	Toronto	2986
lime and shale	3115'	3195'	Lansing	3013
lime and shale	3195'	3290'	Base	3255
lime and shale	3290'	3355'	Conglomerate	3285
lime and shale	3355'	3410'	Simpson	3329
lime and shale	3410'	R.T.D.	Arbuckle	3350

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	955'	60-40pos	375	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations