

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588  
Name Woodman-Iannitti Oil Company  
Address P.O. Box 308  
City/State/Zip Great Bend, KS. 67530

Purchaser NONE

Operator Contact Person D. J. Iannitti  
Phone (316) 792-2921

Contractor: License # 5122  
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist Todd Morgenstern  
Phone (303) 770-8472

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 11/11/88 Date Reached TD 11/16/88 Completion Date 11/16/88  
Total Depth 3437' PBTD

Amount of Surface Pipe Set and Cemented at 218 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

API No. 15-167-22,824-00-00

County Russell

NE NE SE Sec. 13 Twp. 13 Rge. 13 East  
XX West

2310 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

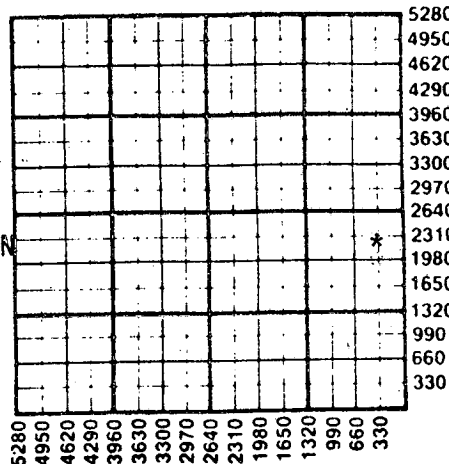
Lease Name DAUBER Well # 1

Field Name Wildcat

Producing Formation NONE

Elevation: Ground 1782' KB 1787'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 15 1988  
12-15-1988  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)...Purchased from farmer...  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti  
Title Partner Date 12/14/88

Subscribed and sworn to before me this 14th day of December 1988  
Notary Public Sharon K. Lingreen  
Date Commission Expires 05/12/92

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)  
12-15-88



Sec 13 Twp 13 Rge 13

Operator Name Woodman-Tannitti Oil Company Lease Name DAUBER Well # 1

Sec. 13 Twp. 13S Rge. 13  East  West County RUSSELL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Electra Log, Inc. Radiation Guard Log

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

"DRILLERS LOG"

Interval	Formation	Name	Top	Bottom
0 - 90'	Post Rock	Anhydrite (KB 1787')	753'	788
90 - 221'	Blue Shale	LOG		
221 - 360'	Shale	Topeka	2678'	- 891
360 - 410'	Sand	Heebner	2911	-1124
410 - 753'	Shale	Toronto	2930	-1143
753 - 788'	Anhydrite	Douglas	2945	-1158
788 - 1744'	Shale	L/KC	2976	-1189
1744 - 2005'	Lime & Shale	B/KC	3274	-1487
2005 - 3437'	Lime	Conglomerate	3324	-1537
3437'	RTD	Arbuckle	3439	-1652
		LTD	3439	-1652

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	218'	60/40 Pozmix	140	3% CC + 2% Gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

